

TAURON Polska Energia S.A.

Quarterly financial information
for the 9-month period ended 30 September 2026

Table of contents

INTERIM CONDENSED SEPARATE STATEMENT OF COMPREHENSIVE INCOME 3
INTERIM CONDENSED SEPARATE STATEMENT OF FINANCIAL POSITION 4
INTERIM CONDENSED SEPARATE STATEMENT OF CHANGES IN EQUITY 5
INTERIM CONDENSED SEPARATE STATEMENT OF CASH FLOWS 6
SELECTED EXPLANATORY INFORMATION 7
1. Principles adopted in the preparation of the quarterly financial information, changes to the accounting policies applied and changes to the presentation 7
2. Significant changes in values based on professional judgement and estimates 7
3. Sales revenue 8
4. Expenses by type 8
5. Finance income and costs 9
6. Right-of-use assets 10
7. Shares 11
7.1. Change in share balance 11
7.2. Impairment tests 11
8. Loans granted 15
8.1. Loans granted to subsidiaries 16
8.2. Loans granted to joint ventures 17
8.3. Loans granted under cash pool agreement 17
9. Cash and cash equivalents 17
10. Debt 18
10.1. Bank credits 18
10.2. Bonds issued 20
10.3. Debt agreement covenants 21
10.4. Loans received under cash pool agreement 21
10.5. Loan from a subsidiary 21
11. Income tax settlements and Tax Capital Group 21
12. Other provisions, accruals and government grants 22

INTERIM CONDENSED SEPARATE STATEMENT OF COMPREHENSIVE INCOME

	Note	3-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2026 *(unaudited)*	3-month period ended 30 September 2025 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Sales revenue	**3**	6 510	14 171	4 563	14 345
Cost of sales	**4**	(6 310)	(13 831)	(4 366)	(13 810)
Profit on sale		**200**	**340**	**197**	**535**
Selling and distribution expenses	**4**	(7)	(22)	(7)	(23)
Administrative expenses	**4**	(41)	(117)	(35)	(105)
Other operating income and expenses		–	16	(1)	(1)
Operating profit		**152**	**217**	**154**	**406**
Dividend income	**5**	54	2 020	–	2 539
Interest income on loans	**5**	122	350	136	367
Interest expense on debt	**5**	(135)	(417)	(176)	(557)
Revaluation of shares	**5**	–	297	–	–
Revaluation of loans	**5**	(88)	96	134	252
Gain/(loss) on derivative instruments	**5**	17	14	(33)	(224)
Other finance income and costs	**5**	(36)	(62)	1	41
Profit before tax		**86**	**2 515**	**216**	**2 824**
Income tax expense		(5)	(61)	(56)	(37)
Net profit		**81**	**2 454**	**160**	**2 787**
Measurement of hedging instruments		90	117	(26)	(95)
Income tax expense		(13)	(18)	5	18
Other comprehensive income that may be reclassified into profit or loss		**77**	**99**	**(21)**	**(77)**
Actuarial gains		1	1	–	–
Other comprehensive income that cannot be reclassified to profit or loss		**1**	**1**	**–**	**–**
Other comprehensive income, net of tax		**78**	**100**	**(21)**	**(77)**
Total comprehensive income		**159**	**2 554**	**139**	**2 710**
Profit per share (in PLN):					
- basic and diluted, for net profit		0.05	1.40	0.09	1.59

INTERIM CONDENSED SEPARATE STATEMENT OF FINANCIAL POSITION

	Note	As at 30 September 2026 *(unaudited)*	As at 31 December 2025
ASSETS			
Non-current assets			
Right-of-use assets	**6**	43	5
Shares	**7**	17 358	17 060
Loans granted	**8**	10 267	9 307
Derivative instruments		83	45
Other non-financial assets		21	16
		27 772	**26 433**
Current assets			
Inventories		–	44
Receivables from buyers		1 147	1 480
Income tax receivables	**11**	61	–
Loans granted	**8**	1 339	1 889
Derivative instruments		106	66
Other financial assets		179	646
Other non-financial assets		7	7
Cash and cash equivalents	**9**	227	181
Assets classified as held for sale		–	18
		3 066	**4 331**
TOTAL ASSETS		**30 838**	**30 764**
EQUITY AND LIABILITIES			
Equity			
Issued capital		8 763	8 763
Reserve capital		5 905	2 948
Revaluation reserve from valuation of hedging instruments		81	(46)
Retained earnings/(Accumulated losses)		2 486	3 338
		17 235	**15 003**
Non-current liabilities			
Debt	**10**	6 497	9 488
Derivative instruments		9	91
Other financial liabilities		5	4
Deferred tax liabilities		41	1
Other provisions, accruals, deferred income and government grants		15	15
		6 567	**9 599**
Current liabilities			
Debt	**10**	5 943	4 229
Liabilities to suppliers		450	791
Derivative instruments		88	261
Other financial liabilities		227	154
Income tax liabilities	**11**	–	471
Other non-financial liabilities		239	223
Other provisions, accruals, deferred income and government grants	**12**	89	33
		7 036	**6 162**
Total liabilities		**13 603**	**15 761**
TOTAL EQUITY AND LIABILITIES		**30 838**	**30 764**

INTERIM CONDENSED SEPARATE STATEMENT OF CHANGES IN EQUITY

FOR THE 9-MONTH PERIOD ENDED 30 SEPTEMBER 2026 (*unaudited*)

	Note	Issued capital	Reserve capital	Revaluation reserve on valuation of hedging instruments	Retained earnings/ (Accumulated losses)	Total
As at 1 January 2026		**8 763**	**2 948**	**(46)**	**3 338**	**15 003**
Prior year profit distribution		–	2 957	–	(2 957)	**–**
Dividend		–	–	–	(350)	**(350)**
Transactions with shareholders		**–**	**2 957**	**–**	**(3 307)**	**(350)**
Net profit		–	–	–	2 454	**2 454**
Other comprehensive income		–	–	99	1	**100**
Total comprehensive income		**–**	**–**	**99**	**2 455**	**2 554**
Settlement of the effective portion of the hedge to assets		–	–	28	–	**28**
As at 30 September 2026 *(unaudited)*		**8 763**	**5 905**	**81**	**2 486**	**17 235**

FOR THE 9-MONTH PERIOD ENDED 30 SEPTEMBER 2025 (*unaudited*)

	Issued capital	Reserve capital	Revaluation reserve on valuation of hedging instruments	Retained earnings/ (Accumulated losses)	Total
As at 1 January 2025	**8 763**	**2 438**	**139**	**541**	**11 881**
Prior year loss distribution	–	510	–	(510)	**–**
Transactions with shareholders	**–**	**510**	**–**	**(510)**	**–**
Net profit	–	–	–	2 787	**2 787**
Other comprehensive income	–	–	(77)	–	**(77)**
Total comprehensive income	**–**	**–**	**(77)**	**2 787**	**2 710**
As at 30 September 2025 *(unaudited)*	**8 763**	**2 948**	**62**	**2 818**	**14 591**

INTERIM CONDENSED SEPARATE STATEMENT OF CASH FLOWS

	Note	9-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Cash flows from operating activities			
Profit before tax		**2 515**	**2 824**
Depreciation and amortization		8	8
Interest and dividends		(1 933)	(2 341)
Impairment losses on shares		(297)	–
Impairment losses on loans		(96)	(252)
Valuation of derivatives		(175)	(178)
Exchange differences		94	(2)
Other adjustments of profit before tax		(17)	–
Change in working capital		91	64
Income tax paid		6	(29)
Net cash from operating activities		**196**	**94**
Cash flows from investing activities			
Loans granted		(2 997)	(4 380)
Increase in receivables under the cash pool agreement		(986)	(204)
Acquisition of shares in subsidiaries		–	(754)
Buyout of minority shareholders of a subsidiary		–	(37)
Other		(5)	(5)
Total payments		**(3 988)**	**(5 380)**
Interest received from loans granted		413	324
Repayment of loans granted		2 667	2 936
Dividends received		1 966	2 558
Disposal of investment properties classified as assets held for sale		35	–
Other		1	8
Total proceeds		**5 082**	**5 826**
Net cash used in investing activities		**1 094**	**446**
Cash flows from financing activities			
Repayment of loans		(184)	(3 204)
Decrease in liabilities under the cash pool agreement		(1 606)	(206)
Redemption of debt securities		(400)	–
Dividends paid		(350)	–
Interest paid		(377)	(490)
Commission paid		(18)	(15)
Repayment of lease liabilities		(5)	(7)
Total payments		**(2 940)**	**(3 922)**
Contracted loans and borrowings		1 503	3 122
Bond interest refund proceeds		27	65
Total proceeds		**1 530**	**3 187**
Net cash from financing activities		**(1 410)**	**(735)**
Net increase/(decrease) in cash and cash equivalents		**(120)**	**(195)**
Cash and cash equivalents at the beginning of the period	**9**	**16**	**133**
Cash and cash equivalents at the end of the period, of which:	**9**	**(104)**	**(62)**
restricted cash	**9**	147	66

SELECTED EXPLANATORY INFORMATION

1. Principles adopted in the preparation of the quarterly financial information, changes to the accounting policies applied and changes to the presentation

The quarterly financial information has been prepared in accordance with the International Financial Reporting Standards as adopted by the European Union, to the extent required by the Regulation of the Minister of Finance of 6 June 2025 on current and periodic information to be provided by issuers of securities and the conditions for recognising as equivalent information required by the laws of a non-Member State (Journal of Laws of 2025, item 755).

Changes to the accounting policies applied following the entry into force of amendments to the standards

The quarterly financial information has been prepared using the same accounting policies as those adopted in the preparation of the annual financial statements of TAURON Polska Energia S.A. for the year ended 31 December 2025, with the exception of the application of amendments to standards which came into force on 1 January 2026 (as described in Note 8 to the interim condensed consolidated financial statements for the 9-month period ended 30 September 2026).

Change in the comparable period to the accounting policies relating to hedging instruments subject to hedge accounting

On 1 October 2025, the Company amended its accounting policies regarding the recognition of hedging instruments subject to hedge accounting. From 1 October 2025, with the commencement of hedge accounting for currency forward transactions hedging the Currency risk associated with purchases of CO_2 emission allowances in EUR, the Company applies the accounting policies relating to hedging instruments subject to hedge accounting in accordance with IFRS 9 *Financial Instruments*. The change in accounting policy in this regard was applied prospectively and did not require the restatement of comparative figures. During the comparable period, i.e. the 9-month period ended 30 September 2025, the Company applied accounting policies relating to hedging instruments subject to hedge accounting in accordance with IAS 39 *Financial Instruments: Recognition and Measurement*.

2. Significant changes in values based on professional judgement and estimates

In the process of applying accounting policies, the most significant factor – apart from accounting estimates – was the professional judgement of management, which influences the figures reported in the financial statements. The assumptions underlying the estimates have been based on the Management Board's best knowledge of current and future actions and events in individual areas. During the current period, there have been no significant changes to the estimates or the methodology used to prepare them that would affect the current period or future periods, other than those set out later in this quarterly financial information.

3. Sales revenue

	9-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Revenue from sales of goods for resale	**13 968**	**14 053**
Electricity	10 406	9 930
CO_2 emission allowances	3 296	3 522
Gas	266	600
Other	–	1
Rendering of services	**203**	**292**
Capacity Market	52	172
Trade services	108	78
Other	43	42
Total sales revenue	**14 171**	**14 345**
Revenues provided on a continuous basis	*10 875*	*10 822*
Revenue provided at a specific point in time	*3 296*	*3 523*

During the 9-month period ended 30 September 2026, compared with the corresponding period, the main changes in sales revenue related to the following goods and services:

- Electricity – the increase in revenue was primarily driven by a higher volume of electricity sales in response to increased customer demand. Revenue growth was also positively impacted by changes in electricity selling prices resulting from market conditions, particularly higher quotations of forward contracts for delivery in 2026 and increased electricity prices on the SPOT market compared with the levels observed in the corresponding period of 2025;
- CO_2 emission allowances – the decrease in revenue was attributable to lower selling prices, reflecting market conditions prevailing during the periods in which deliveries were contracted. This effect was partially offset by an increase in sales volumes to generation companies for surrendered needs;
- Gas – the decline in revenue is the result of a simultaneous fall in average selling prices, driven by market trends already evident in 2025 when contracts for 2026 were being concluded, and lower volumes resulting from the implementation of a strategy to gradually scale back gas sales activities;
- Capacity Market – the decline in revenue is primarily due to a reduction in the number of units covered by capacity contracts, for which the Company acts as the capacity supplier.

4. Expenses by type

	9-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Employee benefits expense	(98)	(91)
Capacity Market	(52)	(172)
Other external services	(38)	(36)
Advertising expenses	(29)	(20)
Amortization of property, plant and equipment, right-of-use assets and intangible assets	(8)	(8)
Allowance for expected credit losses on receivables from buyers	(2)	1
Other costs by type	(11)	(12)
Total costs by type	**(238)**	**(338)**
Selling and distribution expenses	22	23
Administrative expenses	117	105
Value of energy sold	(10 361)	(9 894)
Value of other goods sold	(3 371)	(3 706)
Cost of sales	**(13 831)**	**(13 810)**

In the 9-month period ended 30 September 2026 in relation to the comparable period, the main changes in the Company's operating costs related to:

- an increase in the value (cost) of electricity sold, was primarily driven by a higher volume of purchased electricity, reflecting increased customer demand. The rise was also negatively impacted by changes in electricity purchase prices resulting from market conditions, in particular higher quotations of forward contracts for delivery in 2026 and higher electricity prices on the SPOT market compared with the levels observed in the corresponding period of 2025.
- a decrease in the cost of gas sold and CO_2 emission allowances, presented under 'other goods sold'. The lower cost of CO_2 emission allowances sold is mainly due to lower purchase prices, reflecting the market conditions prevailing during the periods in which the deliveries were contracted. This effect was partially offset by an increase in the volume purchased for sales to generation companies, associated with higher electricity generation in the periods preceding the delivery of emission allowances. The decline in the value of gas sold is primarily due to a fall in gas prices, while simultaneously lower volumes of gas purchased, particularly to meet the needs of business partners;
- a fall in the costs of Capacity Market services as a result of a reduction in the number of units covered by capacity contracts for which the Company acts as a capacity provider.

5. Finance income and costs

	9-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Dividend income	2 020	2 539
Interest income on loans	350	367
Interest expense	(417)	(557)
Revaluation of shares	297	–
Revaluation of loans	96	252
Gain/(loss) on derivative instruments	14	(224)
Other finance income and costs, of which:	**(62)**	**41**
Exchange differences	(94)	4
Other interest income	34	14
Commissions due to external financing	(17)	(17)
Other finance income	17	46
Other finance costs	(2)	(6)
Total, of which:	**2 298**	**2 418**
Income and costs from financial instruments	2 285	2 388
Other finance income and costs	13	30

Dividend income related mainly to dividends from subsidiaries; in particular, for the 9-month period ended 30 September 2026, the most significant item of income was a dividend from the subsidiary TAURON Dystrybucja S.A. amounting to PLN 1 352 million (PLN 2 160 million in the corresponding period).

The fall in interest costs on debt is mainly due to a lower level of external financing.

The revaluation of shares relates to the reversal of impairment losses on shares in TAURON Ciepło sp. z o.o. and shares in TAURON Wytwarzanie S.A. following impairment tests carried out as at 30 June 2026, as described in more detail in Note 7 to this quarterly financial information.

During the 9-month period ended 30 September 2026, the Company applied hedge accounting to currency derivatives designed to hedge the foreign exchange risk associated with the acquisition of CO_2 emission allowances destiny to sold to subsidiaries to enable them to meet their CO_2 emission reduction obligations. The hedge accounting, was introduced from 1 October 2025. As a result, the fair value change attributable to the effective portion of the hedge was recognized in other comprehensive income, while the ineffective portion was recognized in profit or loss on derivative instruments. In the comparative period, these instruments were not designated in a hedging relationship, and changes in the fair value of derivative instruments were recognized in profit or loss on derivative instruments. Changes in the fair value of other derivatives not covered by hedge accounting are also recognised within the profit or loss on derivatives.

The update to loan values relates to a change in the valuation of the following loan categories.

	9-month period ended 30 September 2026 *(unaudited)*	9-month period ended 30 September 2025 *(unaudited)*
Change in the valuation of loans measured at fair value, including:	**120**	**142**
loans granted to the joint venture of Elektrociepłownia Stalowa Wola S.A.	87	45
loans granted to subsidiaries	33	97
Change in the value of loans measured at amortized cost, including:	**(24)**	**110**
term loans granted to subsidiaries	(14)	78
loans from transactions within the cash pool service	(10)	32
Total	**96**	**252**

Foreign exchange losses for the 9-month period ended 30 September 2026 resulted from the depreciation of the Polish zloty against the euro and primarily related to the revaluation of euro-denominated debt.

6. Right-of-use assets

	9-month period ended 30 September 2026 *(unaudited)*			9-month period ended 30 September 2025 *(unaudited)*		
	Buildings and premises	**Motor vehicles**	**Total**	**Buildings and premises**	**Motor vehicles**	**Total**
COST						
Opening balance	**61**	**2**	**63**	**52**	**2**	**54**
Increase due to a new lease agreement	43	–	**43**	–	–	**–**
Increase/(decrease) due to lease changes	1	–	**1**	7	–	**7**
Liquidation	(55)	–	**(55)**	–	–	**–**
Closing balance	**50**	**2**	**52**	**59**	**2**	**61**
ACCUMULATED DEPRECIATION						
Opening balance	**(57)**	**(1)**	**(58)**	**(49)**	**(1)**	**(50)**
Depreciation for the period	(6)	–	**(6)**	(6)	(1)	**(7)**
Liquidation	55	–	**55**	–	–	**–**
Closing balance	**(8)**	**(1)**	**(9)**	**(55)**	**(2)**	**(57)**
NET CARRYING AMOUNT AT THE BEGINNING OF THE PERIOD	**4**	**1**	**5**	**3**	**1**	**4**
NET CARRYING AMOUNT AT THE END OF THE PERIOD	**42**	**1**	**43**	**4**	**–**	**4**

The increase in the value of the right-of-use of the assets during the 9-month period ended 30 September 2026 relates to a lease agreement for office space used as the Company's registered office. In connection with the agreement entered into, the Company recognised the right-of-use of the assets and lease liabilities amounting to PLN 43 million in accordance with IFRS 16 *Leases*. The termination of the right-of-use of the assets relates to the expiry of the existing lease agreement for office space used as the Company's registered office.

7. Shares

7.1. Change in share balance

No.	Company	As at 30 September 2026 *(unaudited)*			As at 31 December 2025		
		Gross value	Impairment losses	Net value	Gross value	Impairment losses	Net value
	Consolidated subsidiaries						
1	TAURON Wytwarzanie S.A.	12 468	(12 306)	**162**	8 482	(8 482)	**–**
2	TAURON Ciepło sp. z o.o.	1 928	(315)	**1 613**	1 928	(450)	**1 478**
3	TAURON Ekoenergia sp. z o.o.	1 940	–	**1 940**	1 940	–	**1 940**
4	TAURON Zielona Energia sp. z o.o.	1 330	–	**1 330**	1 330	–	**1 330**
5	TAURON Dystrybucja S.A.	10 549	–	**10 549**	10 549	–	**10 549**
6	TAURON Nowe Technologie S.A.	650	–	**650**	650	–	**650**
7	TAURON Sprzedaż sp. z o.o.	614	–	**614**	614	–	**614**
8	TAURON Sprzedaż GZE sp. z o.o.	130	–	**130**	130	–	**130**
9	Kopalnia Wapienia Czatkowice sp. z o.o.	41	–	**41**	41	–	**41**
10	Polska Energia-Pierwsza Kompania Handlowa sp. z o.o.	90	(90)	**–**	90	(90)	**–**
11	TAURON Obsługa Klienta sp. z o.o.	40	–	**40**	40	–	**40**
12	Finanse Grupa TAURON sp. z o.o.	28	(24)	**4**	28	(24)	**4**
13	TAURON H2 sp. z o.o.	111	(95)	**16**	111	(95)	**16**
14	Other	19	–	**19**	19	–	**19**
	Joint ventures						
15	TAMEH HOLDING sp. z o.o.	416	(221)	**195**	416	(221)	**195**
	Entities measured at fair value						
16	EEC Magenta sp. z o.o. ASI spółka komandytowo–akcyjna	4	n.a.	**4**	4	n.a.	**4**
17	EEC Magenta sp. z o.o. 2 ASI spółka komandytowo–akcyjna	34	n.a.	**34**	33	n.a.	**33**
18	ElectroMobility Poland S.A.	5	n.a.	**5**	5	n.a.	**5**
19	Other	12	n.a.	**12**	12	n.a.	**12**
	Total	**30 409**	**(13 051)**	**17 358**	**26 422**	**(9 362)**	**17 060**

Increase in the share capital of TAURON Wytwarzanie S.A. and the conclusion of a set-off agreement between the Company and TAURON Wytwarzanie S.A.

On 9 March 2026, the Extraordinary General Meeting of TAURON Wytwarzanie S.A. passed a resolution on increasing the company's share capital. The share capital was increased by PLN 40 million through the issue of 3 985 630 shares with a nominal value of PLN 10.00 each, which were subscribed for by the Company at an issue price of PLN 1 000.00 per share, i.e. for a total amount of PLN 3 986 million.

On 16 March 2026, a set-off agreement was concluded between the Company and TAURON Wytwarzanie S.A. for the set-off of the Company's claims against TAURON Wytwarzanie S.A. arising from an intra-group loan agreement against TAURON Wytwarzanie S.A.'s claim against the Company in respect of a contribution made to cover the increased share capital of TAURON Wytwarzanie S.A. in the amount of PLN 3 986 million. At the time of the set-off, the carrying amount of the Company's claim against TAURON Wytwarzanie S.A. arising from an intra-group loan agreement, following a partial repayment of the loan in the amount of PLN 1 457 million made during the first quarter of 2026, was zero.

7.2. Impairment tests

As at the balance sheet date, an analysis was performed of the changes that occurred during the third quarter of 2026 compared with the first half of 2026 in respect of electricity, commodity and CO_2 emission allowance prices, as well as the current market environment and their impact on the assumptions and long-term forecasts applied in the impairment tests as at 30 June 2026.

The analysis indicated significant increases in the prices of natural gas, coal in the ARA hubs, CO_2 emission allowances and electricity during the third quarter of 2026 compared with the average prices of these products in the first half of 2026. These changes were driven primarily by geopolitical, supply-side and regulatory factors affecting European energy and fuel markets. Despite the observed price increases, the average price levels and the direction of market developments remained consistent with the assumptions adopted in the long-term forecasts used in the impairment tests performed as at 30 June 2026, in particular:

- The volume-weighted average price of the benchmark annual natural gas contract GAS_BASE_Y-27 traded on TGE S.A. was 47.5% higher than in the first half of 2026. The main factor supporting the increase in prices was the escalation of the conflict in the Middle East, which contributed to reduced LNG imports into Europe. Natural gas prices in the European market were also affected by lower-than-seasonal EU gas storage levels and a decline in supplies from the

Norwegian Continental Shelf in September. Despite the increase in natural gas prices in the third quarter of 2026, market price levels remain consistent with the forecast average gas price assumed for 2027;

- The average price of coal in the ARA ports for the rolling annual contract was higher, increasing by 9.8%. The higher coal price levels observed during the periods under analysis were primarily driven by the sharp increase in TTF natural gas prices, resulting from the factors described in the preceding section. In addition, coal prices were affected by frequently occurring low water levels in European rivers, which constrained the transportation of coal inland across the continent. However, the increase in coal prices in the ARA ports did not translate into higher coal prices in the domestic market, as reflected by the PSCMI1 index;
- The price of CO_2 emission allowances was higher, increasing by 7.7%, primarily due to the expected reduction in the additional supply of EUAs associated with the phase-out of the REPowerEU programme, a lower volume of free allowance allocations, and an increase in the risk premium related to regulatory developments and conditions in the European energy market. This change was consistent with the direction assumed in the Group's price projections and does not indicate any deviation from the expected market scenario;
- The average electricity price on the Day-Ahead Market was higher, increasing by 21.5%. This was primarily driven by higher thermal coal prices in Poland, increased natural gas prices, and rising CO_2 emission allowance prices, which constitute the main components of the variable costs of coal-fired power plants;
- The volume-weighted average price of the benchmark annual electricity contract BASE_Y-27 traded on TGE S.A. was 18% higher than in the first half of 2026.

After conducting the analyses taking into account the above market and regulatory developments, it was concluded that they were consistent with the pricing assumptions calculated in H1 2026 and therefore do not materially affect the need to change the long-term projections relative to the information available as at 30 June 2026.

Therefore, the results of the most recent impairment tests on shares in subsidiaries and joined ventures and analyses in scope of measurement of loans granted as at 30 June 2026 are valid.

Key assumptions adopted in tests performed as at 30 June 2026

The assumptions for the capacity balance and the level of electricity demand and the price assumptions in terms of projected prices for electricity, CO_2 emission allowances, coal, natural gas have been made on the basis of the best market knowledge and take into account current market conditions.

Category	Description
Coal	For 2026, the forecast assumes maintaining coal prices at a level of the average PSCMI1 index price for 2025. It results from the stable demand-supply situation in global coal markets, particularly at ARA ports. An average decline in coal prices by 2% was assumed in the years 2027-2045. For this period, an assumption was made about declining demand, due to decreasing electricity generation from conventional sources and the need to take into account global trends in domestic coal price paths.
Electricity	The BASE electricity price forecast assumes a increase of 1.7% for 2026 compared to the average volume-weighted price of the reference BASE contract (Y+1) achieved in 2025. In the period 2027-2045, the average price of BASE will decrease at an average annual rate of 0.7%. The projected BASE price levels take into account the costs of generation from high-efficiency conventional sources, while the price decline is mainly affected by the change in the generation mix and the systematic increase in the share of RES sources in the energy mix.
CO_2	The growth path for prices of CO_2 emission allowances has been adopted in the entire forecast horizon. In the first three years, the forecast takes into account current market levels and price growth expectations in line with cyclical surveys of leading think tanks in the scope of their CO_2 price forecasts. The forecast for 2026 assumes a 7% increase in the price of CO_2 emission allowances compared to the average reference contract prices obtained in 2025. In the period of 2027-2045, CO_2 prices will increase by an average of 3.7% per year due to the maintenance of plans to meet ambitious climate goals of the European Union. CO_2 emission limits for heat generation have been adopted in line with the regulation of the Council of Ministers and adjusted by the level of free allowances.
Natural gas	Due to the outbreak of war in the Middle East, a 21.4% increase in the electricity price for 2027 was assumed compared with the volume-weighted average BASE (Y+1) price recorded during the first five months of 2026. For the period 2028-2045, an average annual decrease in electricity prices of 1.9% was assumed. Predicted gas prices in Europe will be mostly affected by filling the demand gap through stable gas flows from the Norwegian Continental Shelf and LNG supplies. Poland will import via gas through the Baltic Pipe and two LNG terminals (the FSRU terminal in Gdańsk is scheduled for commissioning in the 2027/2028 timeframe), resulting in a high correlation of gas prices in Poland with the European indices.

Capacity market	It is assumed that payments for capacity will be maintained until 2028 for existing coal-fired units which do not meet the EPS 550 criterion (for which the unit emission performance exceeds 550 kg/MWh). For units which concluded long-term contracts by 31 December 2019 and do not meet the EPS 550 criterion, maintaining of payments until the end of the contract effectiveness period has been assumed. In line with the agreement reached by the European Council of 17 October 2023 regarding the reform of the energy market model, it was assumed that a derogation would be introduced regarding the validity of CO_2 emission limits for units seeking support from the Capacity Market and consequently that the period of possible support for such units would be extended from June 2025 to the end of 2028. The projections assumed revenues from the Capacity Market as a consequence of extension of the support until the end of 2028. Revenues from this source relate to four 200 MW class units at the Łaziska Branch and two units at the Siersza Branch, as well as a unit at the Łagisza Branch in 2026-2028. In addition, revenues from the Capacity Market for units 2 and 3 at the Jaworzno II Branch are estimated for 2026-2028. Furthermore, for some units, no capacity contract has been concluded due to their designation as reserve units, which means that these units generate revenue from reserve capacity, the amount of which depends on the availability of other units within the company. The assumed average price over the extended period of 2027-2028 amounts to PLN 364.07/kW/year. For 2026, the capacity contracts were concluded in December 2025 at a price of PLN 346.37/kW/year and in that way they were took in to account in financial forecasts. For the extended operating period, it was assumed that the operation of the units would be determined by demand in the KSE (National Power System). After the expiry of the current Capacity Market mechanism, it was assumed that additional revenues with a discounted value of PLN 136 million could be obtained, enabling the coverage of the costs associated with maintaining the 910 MW unit at the Nowe Jaworzno power plant.
Economic lifetime of generating units	The projected economic lives of the generation units in the Generation segment have not been changed compared to the assumptions adopted in the impairment tests prepared as at 31 December 2025. For the purposes of the impairment tests carried out for assets, the following economic useful lives of generating units were adopted: – Nowe Jaworzno Power Plant - unit 7 by 2040; – Łagisza Power Plant - unit 10 by 2030; – Jaworzno II Power Plant - units 2 and 3 by June 2028; – Jaworzno III Power Plant (units 1-6); Łaziska Power Plant (units 9-12) and Siersza Power Plant (units 1 and 2) with an outlook until 2028, assuming that the support from the Derogation Capacity Market is obtained at a level ensuring continued economically justified operation of those units. The assumed economic life of Units 2 and 3 at the Jaworzno II Power Plant reflects their planned role in supplying heat to SCE Jaworzno III sp. z o.o. and process steam for the 910 MW unit at the Nowe Jaworzno Power Plant. In accordance with current planning assumptions, both units will remain in operation until a dedicated heat source is commissioned. As at the date of these financial information, it is assumed that the commissioning of this source will take place after the end of the 2027/2028 heating season. The planned operational life of the heat source shall be terminated in 2050. As at 30 June 2026, the operating period has been assumed for the generating units in the RES segment: – Hydroelectric power stations up to 2080, with no changes compared with the figures as at 31 December 2025; – Wind farms and photovoltaic plants up to 2057, with no changes compared with the tests as at 31 December 2025. For all generating plants in the Heat segment, a period of operation until 2054 has been assumed, with operation of the units on coal fuel ending: – in ZW Katowice, ZW Tychy, ZW Bielsko-Biała EC1, ECI Generation and ZW Local Heat Plant Area until 2029; – in ZW Bielsko-Biała EC2 until 2026.
Regulatory system services	Polskie Sieci Elektroenergetyczne S.A. purchase balancing capacity separately to increase and decrease the capacity in the system. There are two modes of acquiring balancing capacity: 1. Basic (non-mandatory) mode - auction for balancing capacity on a daily basis in advance, participation by bidding for balancing capacity in aggregate form; 2. Supplementary mode (mandatory) - bidding for balancing capacity for each generating unit on day d-1; purchase of balancing capacity by PSE on day d as a supplement to the basic mode. The volume of Balancing Capacity has been calculated on the basis of the regulatory capacities of the generation units, as determined during the certification process and set out in the transmission contract, taking into account their scheduled operating times (Base-mode Balancing Capacities may only be provided by units operating according to a schedule, whilst Supplementary-mode Balancing Capacities may be provided by all units in operation). The price used for the calculation was determined on the basis of projected price trajectories, taking into account the analysis of historical data.
Certificates of energy origin	The price path for certificates of energy origin and the obligatory redemption in the subsequent years have been adopted based on the provisions of the RES Act and the system balance forecast. Taking into account the percentage obligations contained in the RES regulations and the current quotations of certificates of origin, the forecast assumes a 8.3% increase in the price of green certificates in 2026 compared to the weighted average price of the PMOZE_A index obtained in 2025. In the period of 2027-2030, the forecast of green certificate prices is upward (by 11.4% per year, on average) due to the reduction in supply and the assumption of an increase in the obligation to consume systemic surplus of property rights. For blue certificates, a slight price increase of 0.1% was assumed for 2026 relative to the TGEozebio average volume-weighted index price created in 2025. Over the period 2027-2030, the price of blue certificates is forecast to decline by an average of 2.4% per year. The forecast of white certificates assumes a price increase by 5.7% in 2026 compared to the volume-weighted average price achieved in 2025. Over the period 2027-2030, the price of green certificates is forecast to grow at an average annual rate of 2.4%.

OZE support	With regard to the RES Area, existing support systems (certificate of origin scheme, auction scheme, FIT/FIP feed-in tariff system, guarantee of origin scheme) are taken into account, of which the certificate of origin scheme is the most significant. Within this scheme, limited support periods for green energy have been taken into account in accordance with the assumptions of the Act on RES defining new mechanisms of granting the support for electricity generated in sources of this type. The support period has been limited to 15 years from the date of the first injection of electricity eligible to receive the energy origin certificate to the grid.
Support for cogeneration	The projections assume a cogeneration bonus (in accordance with the Act of 14 December 2018 on the *promotion of electricity from high-efficiency cogeneration*), which is a surcharge on the electricity generated, fed into the grid and sold from high-efficiency cogeneration, for generators planning to operate new or significantly modernised installations. For ZW Bielsko-Biała EC2, the support was assumed in accordance with the decision of the President of the Energy Regulatory Office of 3 January 2024, on winning the auction for the co-generation premium. For the cogeneration power plant planned in Jaworzno – Internal combustion engines – SSP, support has been provided in accordance with the information of the President of the Energy Regulatory Office of 29 June 2026 regarding the announcement of the results of the auction for the co-generation premium. For the remaining generation units producing heat and electricity, it was assumed that support would be obtained in future periods at a level not exceeding the prices currently obtained in the auctions won.
Wages	An increase in wages was assumed, based on an increase in the minimum wage with effect for the following years of the financial forecast.
WACC	The weighted average cost of capital (WACC) during the projection period for individual companies has been adopted in the range of 6.67%-8.82% in nominal terms after tax, taking into account the risk-free rate corresponding to the six-month yield on IRS 10Y and the risk premium for operations relevant for the power industry (5.50%). The growth rate used for extrapolation of projected cash flows going beyond the detailed planning period has been adopted at a level of 2.5% and corresponds to the estimated long-term inflation rate.

Results of impairment tests

The results of the impairment tests carried out as at 30 June 2026, in accordance with IAS 36 *Impairment of Assets*, the impairment tests carried out as at 30 June 2026 on shares in subsidiaries and joint ventures indicated a reversal of the impairment loss on the shares in TAURON Ciepło sp. z o.o. and a reversal of the impairment loss on the shares in TAURON Wytwarzanie S.A.

Company	The recoverable amount of the shares	The amount of the recognized reversal of the write-down on shares
	As at 30 June 2026 ***(unaudited)***	**6-month period ended 30 June 2026** ***(unaudited)***
TAURON Ciepło sp. z o.o.	2 428	135
TAURON Wytwarzanie S.A.	162	162
Total		**297**

The WACC (weighted average cost of capital, in nominal terms after tax) used in the impairment tests on shares as at 30 June 2026 in TAURON Ciepło sp. z o.o. for the heat generation segment was 8.82%, and 6.67% for the heat transmission segment; at TAURON Wytwarzanie S.A., it stood at 8.82%.

The reversal of impairment losses on the shares held is primarily a consequence of both companies achieving strong operational results, translating into higher revenue from the sale of electricity and heat, and consequently to an increase in cash generated. Furthermore, the reversal of write-downs was driven by a favourable tariff rate for heat transmission and higher revenue from regulatory system services.

Sensitivity analysis

The tables below present the estimated impact of a change in key factors on the recoverable amount of the tested shares and interests in subsidiaries. For assets generating electricity from conventional sources, the key factor analysed is the Clean Dark Spread (“CDS”) due to the fact that a change in electricity prices generally results from the changes in the price of coal and CO_2 emission allowances. Analogically, for gas-fired generation assets, the key factor analysed is the Clean Spark Spread (“CSS”).

The CDS/CSS is the amount of the first-step margin achieved by the coal/gas-fired power plants or CHP plants, calculated as a difference between the price of electricity and the model variable costs (fuel cost, CO_2 cost) associated with coal/gas-fired electricity generation.

The sensitivity analysis takes into account the change in the CDS/CSS structure due to the planned gradual decommissioning of 200 MW class units by 2028 and the replacement of coal-fired units with gas-fired units in the Heat segment in accordance with the assumptions adopted for the tests.

Parameter	Change	Impact on the recoverable value of shares in TAURON Ciepło sp. z o.o.	Impact on the recoverable value of shares in TAURON Wytwarzanie S.A.
Change in CDS/CSS over the forecast period	+1%	8	17
	-1%	-8	-17
Change in heat prices in the forecast period	+1%	159	n.a.*
	-1%	-159	n.a.*
Change in amount of cogeneration bonus	+1%	7	n.a.*
	-1%	-7	n.a.*
Change in revenue from capacity balancing services	+1%	n.a.	7
	-1%	n.a.	-7
Change of WACC (net)	+0.1 p.p.	-39	0.1
	-0.1 p.p.	40	-0.1

**The change in the price of heat or the level of the co-generation premium has a marginal impact on the recoverable value of TAURON Wytwarzanie S.A.*

For shares in other entities in the RES segment for which no impairment has been identified, the sensitivity analysis is presented in the table below.

Parameter	Change of assumption aligning the recoverable amount with the carrying amount of shares in:	
	TAURON Ekoenergia sp. z o.o.	TAURON Zielona Energia sp. z o.o.
Change in electricity prices over the forecast period	-0.04%	-37.7%
Change of WACC (net)	0.01 p.p.	9.04 p.p.

8. Loans granted

	As at 30 September 2026 *(unaudited)*			As at 31 December 2025		
	Gross value	Impairment loss	Carrying amount	Gross value	Impairment loss	Carrying amount
Loans measured at amortized cost	**8 743**	**(42)**	**8 701**	**8 661**	**(17)**	**8 644**
Loans granted to subsidiaries	7 625	(31)	**7 594**	8 537	(16)	**8 521**
Loans granted under cash pool agreement	1 118	(11)	**1 107**	124	(1)	**123**
Loans measured at fair value	**2 905**	**n.a.**	**2 905**	**2 552**	**n.a.**	**2 552**
Loans granted to subsidiaries	2 324	n.a.	**2 324**	2 058	n.a.	**2 058**
Loans granted to EC Stalowa Wola S.A.	581	n.a.	**581**	494	n.a.	**494**
Total	**11 648**	**(42)**	**11 606**	**11 213**	**(17)**	**11 196**
Non-current	10 298	(31)	**10 267**	9 323	(16)	**9 307**
Current	1 350	(11)	**1 339**	1 890	(1)	**1 889**

8.1. Loans granted to subsidiaries

Company	Contractual maturity date	As at 30 September 2026 *(unaudited)*				As at 31 December 2025			
		Outstanding principal and contractual interest accrued	Gross value	Impairment loss	Carrying amount	Outstanding principal and contractual interest accrued	Gross value	Impairment loss	Carrying amount
Loans measured at amortized cost		**9 560**	**7 625**	**(31)**	**7 594**	**13 492**	**8 537**	**(16)**	**8 521**
TAURON Dystrybucja S.A. founds from NRP loans	2028-2049	3 166	1 243	(4)	**1 239**	1 659	640	(1)	**639**
TAURON Dystrybucja S.A. other loans	2027-2030	5 099	5 087	(15)	**5 072**	5 424	5 401	(14)	**5 387**
TAURON Ciepło sp. z o.o.	2026-2033	798	798	(8)	**790**	914	914	(1)	**913**
TAURON Obsługa Klienta sp. z o.o.	2028	253	253	(3)	**250**	–	–	–	**–**
TAURON Wytwarzanie S.A.	2030-2044	126	126	(1)	**125**	5 352	1 439	–	**1 439**
TAURON Zielona Energia sp. z o.o.	2026-2033	59	59	–	**59**	62	62	–	**62**
TAURON Nowe Technologie S.A.	2026-2030	53	53	–	**53**	68	68	–	**68**
Other	2028	6	6	–	**6**	13	13	–	**13**
Loans measured at fair value		**2 534**	**2 324**	**n.a.**	**2 324**	**2 185**	**2 058**	**n.a.**	**2 058**
Finadvice Polska 1 sp. z o.o.	2028-2038	1 234	1 136	n.a.	**1 136**	932	891	n.a.	**891**
"MEGAWATT S.C." sp. z o.o.	2026-2038	386	382	n.a.	**382**	366	379	n.a.	**379**
WIND T2 sp. z o.o.	2026-2034	207	189	n.a.	**189**	213	191	n.a.	**191**
AE ENERGY 7 sp. z o.o.	2027-2032	193	172	n.a.	**172**	195	171	n.a.	**171**
WIND T4 sp. z o.o.	2026-2038	185	168	n.a.	**168**	183	161	n.a.	**161**
FF Park PV1 sp. z o.o.	2026-2034	152	135	n.a.	**135**	146	141	n.a.	**141**
Windpower Gamów sp. z o.o.	2040	59	37	n.a.	**37**	56	39	n.a.	**39**
TAURON Ekoenergia sp. z o.o.	2026-2032	37	35	n.a.	**35**	36	35	n.a.	**35**
WIND T30MW sp. o.o.	2040	31	20	n.a.	**20**	30	21	n.a.	**21**
TAURON BME4 sp. o.o.	2029-2040	26	26	n.a.	**26**	–	–	-	**–**
TAURON Ciepło sp. z o.o.	2027-2034	24	24	n.a.	**24**	28	29	n.a.	**29**
Total		**12 094**	**9 949**	**(31)**	**9 918**	**15 677**	**10 595**	**(16)**	**10 579**
Non-current			9 717	(31)	**9 686**		8 829	(16)	**8 813**
Current			232	–	**232**		1 766	–	**1 766**

Loans granted to subsidiaries bear interest at a fixed rate.

During the 9-month period ended 30 September 2026, pursuant to the intra-group loan agreements the Company granted loan tranches to its subsidiary TAURON Dystrybucja S.A. with a total nominal value of PLN 1 503 million, from funds under the National Recovery and Resilience Plan ("NRP"), received by the Company under loan agreements concluded with Bank Gospodarstwa Krajowego. The carrying amount of the loan tranches from the National Recovery and Resilience Plan funds, which principal and contractual interest accrued is amounted to PLN 3 166 million, transferred to TAURON Dystrybucja S.A. as at the balance sheet date, takes into account the preferential nature of the financing – as discussed in more detail in Note 10.1 to these quarterly financial information – and amounts to PLN 1 239 million as at 30 September 2026.

The decrease in receivables arising from loans granted to TAURON Wytwarzanie S.A. during the 9-month period ended 30 September 2026 is primarily attributable to the implementation of the set-off agreement concluded between the Company and TAURON Wytwarzanie S.A. for the set-off of the Company's claims against TAURON Wytwarzanie S.A. arising from an intra-group loan agreement against TAURON Wytwarzanie S.A.'s claim against the Company arising from a contribution to cover the increased share capital of TAURON Wytwarzanie S.A. in the amount of PLN 3 986 million. Furthermore, by 16 March 2026, TAURON Wytwarzanie S.A. had repaid part of the intra-group loan, together with interest accrued up to the date of repayment, totalling PLN 1 457 million.

8.2. Loans granted to joint ventures

	As at 30 September 2026 *(unaudited)*		As at 31 December 2025		Contractual maturity date	Interest rate
	Repayable principal amount and interest contractually accrued	Carrying amount	Repayable principal amount and interest contractually accrued	Carrying amount		
Loans granted to EC Stalowa Wola S.A.	841	581	810	494	30/06/2033	fixed
Total, of which:	**841**	**581**	**810**	**494**		
Non-current		581		494		

8.3. Loans granted under cash pool agreement

In order to optimise cash management and liquidity, the TAURON Group uses a cash pooling mechanism. The cash pool is operated under an agreement concluded with the Bank on 28 November 2024 for the management of cash for a group of accounts, which remains in force until 6 December 2027. As a result of the cash pooling mechanism, funds are transferred between the accounts of the participants and the pool leader's account, a role fulfilled by TAURON Polska Energia S.A.

The balance of receivables arising from cash pooling transactions as at 30 September 2026 and 31 December 2025 is set out in the table below.

	As at 30 September 2026 *(unaudited)*			As at 31 December 2025		
	Gross value	Impairment loss	Carrying amount	Gross value	Impairment loss	Carrying amount
Receivables from cash pool transactions	1 109	(11)	**1 098**	123	(1)	**122**
Interest receivable from cash pool transactions	9	–	**9**	1	–	**1**
Total, of which:	**1 118**	**(11)**	**1 107**	**124**	**(1)**	**123**
Current	1 118	(11)	**1 107**	124	(1)	**123**

The increase in receivables arising from transactions under the cash pool service relates primarily to receivables from TAURON Wytwarzanie S.A. amounting to PLN 1 003 million.

Information regarding liabilities arising from the cash pool service is set out in Note 10.4 to these quarterly financial information.

9. Cash and cash equivalents

	As at 30 September 2026 *(unaudited)*	As at 31 December 2025
Cash and cash equivalents presented in the statement of financial position, of which:	**227**	**181**
restricted cash, including:	147	106
collateral of settlements with Izba Rozliczeniowa Giełd Towarowych S.A.	*143*	*103*
cash on VAT bank accounts (split payment)	*4*	*3*
Overdraft facility	(330)	(160)
Collateral of settlements with Izba Rozliczeniowa Giełd Towarowych S.A.	-	(4)
Foreign exchange	(1)	(1)
Cash and cash equivalents presented in the statement of cash flows	**(104)**	**16**

10. Debt

	As at 30 September 2026 *(unaudited)*			As at 31 December 2025		
	Long-term	**Short-term**	**Total**	**Long-term**	**Short-term**	**Total**
Borrowings and loans	4 985	2 167	**7 152**	5 527	1 043	**6 570**
Unsubordinated bonds	746	2 205	**2 951**	2 855	26	**2 881**
Subordinated bonds	–	–	**–**	400	1	**401**
Cash pool loans received	–	1 543	**1 543**	–	3 153	**3 153**
Loan from the subsidiary	727	23	**750**	704	2	**706**
Lease	39	5	**44**	2	4	**6**
Total	**6 497**	**5 943**	**12 440**	**9 488**	**4 229**	**13 717**

10.1. Bank credits

Borrowing institution	**Interest rate**	**Currency**	**Maturity date/ validity date**	**As at 30 September 2026** *(unaudited)*	**As at 31 December 2025**
Consortiums of banks	floating	PLN	2026	913	899
Bank Gospodarstwa Krajowego	floating	PLN	2027-2032	758	771
			2026-2033	811	800
European Investment Bank	fixed*	PLN	2026-2027	15	44
			2026-2040	–	378
	floating		2026-2040	1 450	1 152
			2026-2041	1 125	1 221
Erste Group Bank AG	floating	PLN	2026	508	505
Bank Gospodarstwa Krajowego - loans from the funds of the National Recovery and Resilience Plan	fixed	PLN	2034-2049	1 076	513
			2028-2045	148	127
			2031-2045	18	–
Overdraft facility	floating	PLN	2027	330	160
Total				**7 152**	**6 570**
Non-current				4 985	5 527
Current				2 167	1 043

**In April 2026, the interest rate on a loan tranche from the European Investment Bank with a nominal value of PLN 400 million was changed from a fixed rate to a floating rate. At the time of disbursement, i.e. in April 2022, the tranche had a fixed interest rate for a period of 4 years.*

Loans from the National Recovery and Resilience Plan

In 2024 and 2025, loan agreements were concluded between the Company and Bank Gospodarstwa Krajowego ("BGK") using funds from the National Recovery and Resilience Plan ("NRP Loans"), which support the implementation of the business priorities set out in the TAURON Group Strategy, namely the dynamic development of the Distribution and Renewable Energy segments. The funds are paid out in instalments, based on payment requests submitted in line with the progress of projects at the subsidiaries. Funds for the implementation of projects are transferred to the companies via intra-group loan agreements, the terms of which reflect the terms of the agreement between the Company and BGK.

Year of conclusion of the contract	**Purpose - financing of eligible expenses**	**Subsidiary company implementing the project**	**Maturity date**	**Interest**		**Contract amount**	**As at 30 September 2026** *(unaudited)*		
							Nominal value of financing launched	**Initial valuation**	**Carrying amount**
2024	for the development and adaptation of the power grid to the needs of energy transformation and climate change	TAURON Dystrybucja S.A.	semi-annual installments in the years 2034-2049	fixed	0.50%	15 867	2 868	1 033	1 076
2025	for advanced digital transformation	TAURON Dystrybucja S.A.	quarterly installments in the years 2028-2045	fixed	0.50%	310	259	141	148
2025			quarterly installments in the years 2031-2045	fixed	0.50%	110	35	18	18
2025	for the construction of two photovoltaic farms with accompanying infrastructure	TAURON Zielona Energia sp. z o.o.	semi-annual installments in the years 2029-2044	floating	NBP reference rate reduced by 2 pp., not less than 1 pp.	269	–	–	–
Total							**3 162**	**1 192**	**1 242**

In the Company's view, NRP Loans are preferential in nature, with interest rates below market rates. Consequently, the individual tranches of the NRP Loans received, totalling PLN 3 162 million, were recognised at a fair value of PLN 1 192 million as at the beginning of the period. At the same time, the Company recognised, as at the beginning of the period, loan tranches of the same amount granted to its subsidiary under the intra-group loan agreements, on basis which funds from the National Recovery and Resilience Plan were transferred to that company on the same terms and conditions as those set out in the agreements with BGK. The Company is not the ultimate beneficiary of a loan bearing interest at a rate below market rates; therefore, it does not recognise the resulting benefit in its financial statements as a government grant, in accordance with IAS 20 *Government Grants and Disclosure of Government Assistance*.

The valuation of NRP Loans as at the beginning of the period was carried out as the present value of future cash flows, taking into account the contractual terms and discounted using an interest rate which, in the Company's view, reflects market conditions as at the date on which each individual tranche of financing was drawn down. For subsequent balance sheet dates, NRP Loans are measured at amortised cost, taking into account the interest rate estimated as part of the initial measurement.

Refinancing of the loan granted on 29 October 2024 by Powszechna Kasa Oszczędności Bank Polski S.A. and Industrial and Commercial Bank of China (Europe) S.A. Branch in Poland ('Banking Consortium')

On 29 September 2026, a loan agreement for PLN 900 million was signed between the Company and Powszechna Kasa Oszczędności Bank Polski S.A. The funds were allocated to refinance a loan of PLN 900 million granted on 29 October 2024 by a Consortium of banks.

The interest rate on the funds made available under the agreement is based on a variable interest rate applicable to the relevant interest period, plus a margin dependent on the achievement of sustainable development indicators, namely the emissions reduction target and the target for increasing the share of renewable energy sources in the Group's generation mix. The loan will be repaid within 5 years from the date on which the agreement was concluded, i.e. by 29 September 2031.

Following the conclusion of above agreement, on 29 September 2026 the Company submitted a notice of voluntary, early repayment of the entire debt arising from the agreement with the Consortium of bank. Consequently, as at the balance sheet date, the Company was obliged to repay the loan by 29 October 2026; therefore, as at 30 September 2026, the loan, with a carrying amount of PLN 913 million, was classified as a current liability. After the balance sheet date, the loan was repaid using funds made available under new agreement.

Funding available under the concluded financing agreements

The Company, except founding from NRP Loans, has funding available under the following other finance agreements:

- A non-revolving loan agreement concluded with BGK for PLN 2 450 million, of which PLN 1 000 million (tranche A) is to be repaid over a period of 8 years from the date the funds are made available. The remaining amount of PLN 1 450 million (tranche B), due for repayment by 20 October 2033, will be made available following a request by the Company and the approval of that request by BGK. After the balance sheet date, an amendment was executed to extend the availability period of tranche A and the deadline by which tranche B may be committed. tranche A will remain available until 29 October 2027. Tranche B may be committed, at the Company's request, until 29 October 2027, with the related funds being available for drawdown for up to 24 months from the commitment date. If both tranches are drawn, repayment will be made in 2032–2033, if only tranche A is drawn, repayment will be made in 2032.

  As at the balance sheet date, the Company had not drawn down any of the financing available under the above-mentioned loan agreement.

- An agreement with a consortium of banks providing a revolving financing facility of up to PLN 4 000 million until 2029. As at the balance sheet date, the Company had no outstanding debt under the above-mentioned agreement.

- Overdraft agreements:
  - up to EUR 9 million maturing on 2 April 2027;
  - up to PLN 350 million maturing on 6 December 2027;
  - up to PLN 500 million maturing on 1 October 2027. After the balance sheet date loan's maturing date was extended on 1 October 2023.

As at the balance sheet date, the Company had overdraft facilities amounting to PLN 330 million.

- Conclusion of a loan agreement with the European Investment Bank

  On 29 July 2026, a loan agreement for PLN 1 120 million was signed between the Company and the European Investment Bank. The funds under the loan agreement will be used to cover the capital expenditure associated with the construction of the 190.8 MW Miejska Górka wind farm. Depending on the Company's decision, the interest rate will be based on a fixed or variable interest rate (plus the Bank's margin) and will be determined on a case-by-case basis for each tranche prior to its drawdown. The loan will be repaid in instalments over a period of up to 18 years from the date of disbursement. As of the balance sheet date, the Company had not drawn any of the available financing under the above loan agreement.

Agreements terminated before maturity

The Company submitted a notice of voluntary early termination of the full amount of the available facility under the 2020 revolving credit facility agreement granted by a consortium of banks for an amount of up to PLN 500 million. The agreement expired on 16 September 2026. At the date the notice was submitted, the facility was undrawn.

During the 9-month period ended 30 September 2026, the Company drew down and repaid loans and borrowings (at nominal value), excluding overdraft facilities:

Lender	9-month period ended 30 September 2026 *(unaudited)*	
	Drawdown	Repayment
Bank Gospodarstwa Krajowego - NRP loans	1 503	–
European Investment Bank	–	(184)
Total, including:	**1 503**	**(184)**
Cash flows	1 503	(184)

10.2. Bonds issued

Investor	Interest rate	Currency	Nominal value of bonds issued in currency	Maturity date	Carrying amount	
					As at 30 September 2026 *(unaudited)*	As at 31 December 2025
Bank Gospodarstwa Krajowego	floating, based on WIBOR 6M	PLN	750	2028-2029	756	746
Eurobonds	fixed	EUR	500	2027	2 195	2 135
Unsubordinated bonds					**2 951**	**2 881**
Bank Gospodarstwa Krajowego	floating, based on WIBOR 6M	PLN	400		–	401
Subordinated bonds					**–**	**401**
Total bonds, of which:					**2 951**	**3 282**
Non-current					746	3 255
Current					2 205	27

Subordinated (hybrid) bonds subscribed for by Bank Gospodarstwa Krajowego, with a nominal value of PLN 400 million, which as at 31 December 2025 were classified as non-current liabilities based on their contractual maturity date, were redeemed in March 2026, in accordance with the Company's original intention, upon completion of the first financing period.

Bond issuance programme undrawn as at the balance sheet date

On 19 September 2024, the Company established a bond issuance programme pursuant to a programme agreement entered into with Bank Polska Kasa Opieki S.A., Powszechna Kasa Oszczędności Bank Polski S.A. and Erste Bank Polska S.A. ('Programme'). Under the Programme, the Company has the option to issue bonds linked to sustainability indicators, or so-called green bonds, up to a maximum of PLN 3 000 million, with the value of the issue and the type of bonds to be determined on a case-by-case basis at the time the decision to issue is taken. The funds raised through the bonds will be able to support the TAURON Group's energy transition and may be used to finance and refinance expenditure in line with the European taxonomy. As at the date of approval for publication of this quarterly financial information, the bond issuance programme had not been utilised.

10.3. Debt agreement covenants

The agreements signed by the Company with the banks include legal and financial covenants which are commonly used in such transactions. The key covenant is the net debt to EBITDA ratio (for long-term credit agreements and the domestic bond issue schemes), which sets the debt less cash in relation to generated EBITDA. The net debt/EBITDA covenant for banks is assessed on the basis of consolidated figures as at 30 June and 31 December, and its permitted value, depending on the terms of the finance agreements, is 3.5 or 4.0.

As at 30 June 2026 (i.e. the last reporting period for which the Company was required to calculate the covenant), the *net debt/EBITDA* ratio stood at 1.2; consequently, the covenant was met.

10.4. Loans received under cash pool agreement

As at 30 September 2026 and 31 December 2025, the Company had current liabilities arising from cash pooling transactions amounting to PLN 1 543 million and PLN 3 153 million respectively. This liability arises from the cash pooling mechanism used within the Group, which is described in more detail, together with a presentation of receivables arising from cash pooling transactions, in Note 8.3 to these quarterly financial information.

As at the balance sheet date, the Company's liabilities arising from cash pooling transactions were owed to the Group companies listed in the table below.

	As at 30 September 2026 *(unaudited)*	As at 31 December 2025
TAURON Sprzedaż sp. z o.o.	474	917
TAURON Dystrybucja Pomiary sp. z o.o.	145	148
Łagisza Grupa TAURON sp. z o.o.	142	7
TAURON Sprzedaż GZE sp. z o.o.	120	120
TAURON Zielona Energia sp. z o.o.	90	70
TAURON BME7 sp. z o.o.	86	84
TAURON Ekoenergia sp. z o.o.	67	125
TAURON BME8 sp. z o.o.	66	64
TAURON Wytwarzanie S.A.	–	971
TAURON Dystrybucja S.A.	–	226
TAURON Ciepło sp. z o.o.	–	105
Pozostałe spółki	353	316
Total	**1 543**	**3 153**

10.5. Loan from a subsidiary

The Company's liability, amounting to PLN 750 million as at 30 September 2026 (EUR 172 million) relates to a long-term loan received from the subsidiary Finanse Grupa TAURON sp. z o.o. under an agreement concluded between TAURON Polska Energia S.A. and the subsidiary Finanse Grupa TAURON sp. z o.o. (formerly TAURON Sweden Energy AB (publ)). The loan, amounting to EUR 167 million, was taken out in 2014 and carries a fixed interest rate; interest is paid annually until the loan is repaid in full. The loan repayment date was set at 29 November 2029.

11. Income tax settlements and Tax Capital Group

During the 9-month period ended 30 September 2026, the Company accounted for income tax within the Tax Capital Group ('PGK'). The PGK agreement was registered on 27 November 2025 for the years 2026–2028 by the Head of the First Mazovian Tax Office in Warsaw. The main companies forming the Tax Group of Companies have been operating since 1 January 2026: TAURON Polska Energia S.A., TAURON Wytwarzanie S.A., TAURON Dystrybucja S.A., TAURON Sprzedaż sp. z o.o., TAURON Sprzedaż GZE sp. z o.o., TAURON Obsługa Klienta sp. z o.o., TAURON Ekoenergia sp. z o.o., TAURON Ciepło sp. z o.o., TAURON Zielona Energia sp. z o.o. and TAURON Nowe Technologie S.A.

In 2026, the Tax Capital Group calculates and pays advance corporate income tax on a quarterly basis. During the corresponding period, advance income tax payments were made under a simplified scheme, i.e. as a fixed monthly amount.

The income tax receivable as at 30 September 2026, amounting to PLN 61 million, relates to PGK and represents the excess of advance tax payments made for the 9-month period ended 30 September 2026, amounting to PLN 362 million, over the tax liability for that period, amounting to PLN 301 million.

At the same time, due to the Company's settlements with its subsidiaries belonging to the Tax Capital Group, in its capacity as the representing company, the Company had receivables from subsidiaries forming part of the PGK in respect of tax settlements amounting to PLN 109 million, recognised under other financial assets, and liabilities to subsidiaries forming part of the PGK in respect of tax settlements amounting to PLN 184 million, recognised under other financial liabilities.

12. Other provisions, accruals and government grants

The increase in other provisions, accrued liabilities and government grants in the 9-month period ended 30 September 2026 results from the refund by the tax authorities of the amount of PLN 55 million paid by the Company in 2020 in connection with a VAT audit. The refund of the amount paid was made following the revocation by the Director of the Tax Administration Chamber in Katowice of the decision issued on 17 September 2020 by the Mazovian Customs and Tax Office in Warsaw, which was unfavourable to the Company and concerned value added tax, and due to the failure to issue a new decision within three months of the revocation date.

At the same time, the above mentioned refund of cash does not bring to an end the tax audit proceedings initiated in 2014 by the Director of the Tax Audit Office in Warsaw. The Director of the Tax Administration Chamber in Katowice referred the case back to the Head of the Mazovian Customs and Tax Office in Warsaw for reconsideration. After the balance sheet date, by a decision dated 7 October 2026, the Head of the Masovian Customs and Tax Office in Warsaw extended the deadline for completion of the tax audit proceedings until 14 December 2026.

Due to the ongoing tax audit proceedings, the Company recognized the equivalent amount of the cash received as a provision.

Katowice, 17 November 2026

Grzegorz Lot – President of the Management Board

Łukasz Czopik – Vice President of the Management Board

Michał Orłowski – Vice President of the Management Board

Krzysztof Zawadzki – Vice President of the Management Board

Oliwia Tokarczyk – Executive Director for Accounting and Taxes