TAURON

TAURON Polska Energia S.A.

Quarterly financial information
for the 3-month period ended 31 March 2026

(in PLN million)

INTERIM CONDENSED SEPARATE STATEMENT OF COMPREHENSIVE INCOME

	Note	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited restated figures)*
Sales revenue	**3**	4 370	4 835
Cost of sales	**4**	(4 255)	(4 727)
Profit on sale		**115**	**108**
Selling and distribution expenses	**4**	(6)	(8)
Administrative expenses	**4**	(37)	(33)
Other operating income and expenses		17	–
Operating profit		**89**	**67**
Interest income on loans	**5**	121	112
Interest expense on debt	**5**	(144)	(186)
Gain/(loss) on derivative instruments	**5**	(1)	(202)
Revaluation of loans	**5**	(45)	48
Other finance income and costs	**5**	(34)	74
Loss before tax		**(14)**	**(87)**
Income tax expense		(45)	5
Net loss		**(59)**	**(82)**
Measurement of hedging instruments		74	(32)
Income tax		(12)	6
Other comprehensive income subject to reclassification to profit or loss		**62**	**(26)**
Other comprehensive income		**62**	**(26)**
Total comprehensive income		**3**	**(108)**
Loss per share (in PLN):			
- basic and diluted, for net profit (loss)		(0.03)	(0.05)

This is a translation of the document originally issued and signed in Polish

(in PLN million)

INTERIM CONDENSED SEPARATE STATEMENT OF FINANCIAL POSITION

	Note	As at 31 March 2026 *(unaudited)*	As at 31 December 2025
ASSETS			
Non-current assets			
Right-of-use assets	**6**	45	5
Shares	**7**	17 060	17 060
Loans granted	**8**	9 651	9 307
Derivative instruments		65	45
Other non-financial assets		15	16
		26 836	**26 433**
Current assets			
Inventories		102	44
Receivables from buyers		1 033	1 480
Loans granted	**8**	538	1 889
Derivative instruments		55	66
Other financial assets		136	646
Other non-financial assets		9	7
Cash and cash equivalents	**9**	598	181
Assets classified as held for sale		–	18
		2 471	**4 331**
TOTAL ASSETS		**29 307**	**30 764**
EQUITY AND LIABILITIES			
Equity			
Issued capital		8 763	8 763
Reserve capital		2 948	2 948
Revaluation reserve from valuation of hedging instruments		17	(46)
Retained earnings/(Accumulated losses)	**10**	3 279	3 338
		15 007	**15 003**
Non-current liabilities			
Debt	**11**	9 322	9 488
Derivative instruments		66	91
Other financial liabilities		4	4
Deferred tax liabilities		36	1
Other provisions, accruals, deferred income and government grants		16	15
		9 444	**9 599**
Current liabilities			
Debt	**11**	3 577	4 229
Liabilities to suppliers		499	791
Derivative instruments		182	261
Other financial liabilities		41	154
Income tax liabilities	**12**	143	471
Other non-financial liabilities	**13**	382	223
Other provisions, accruals, deferred income and government grants		32	33
		4 856	**6 162**
Total liabilities		**14 300**	**15 761**
TOTAL EQUITY AND LIABILITIES		**29 307**	**30 764**

(in PLN million)

INTERIM CONDENSED SEPARATE STATEMENT OF CHANGES IN EQUITY

3-MONTH PERIOD ENDED 31 MARCH 2026 *(unaudited)*

	Issued capital	Reserve capital	Revaluation reserve on valuation of hedging instruments	Retained earnings/ (Accumulated losses)	Total
As at 1 January 2026	**8 763**	**2 948**	**(46)**	**3 338**	**15 003**
Net loss	–	–	–	(59)	**(59)**
Other comprehensive income	–	–	62	–	**62**
Total comprehensive income	**–**	**–**	**62**	**(59)**	**3**
Recognition of the effective portion of the hedge related to assets	–	–	1	–	**1**
As at 31 March 2026 *(unaudited)*	**8 763**	**2 948**	**17**	**3 279**	**15 007**

3-MONTH PERIOD ENDED 31 MARCH 2025 *(unaudited)*

	Issued capital	Reserve capital	Revaluation reserve on valuation of hedging instruments	Retained earnings/ (Accumulated losses)	Total
As at 1 January 2025	**8 763**	**2 438**	**139**	**541**	**11 881**
Net loss	–	–	–	(82)	(82)
Other comprehensive income	–	–	(26)	–	(26)
Total comprehensive income	**–**	**–**	**(26)**	**(82)**	**(108)**
As at 31 March 2025 *(unaudited)*	**8 763**	**2 438**	**113**	**459**	**11 773**

(in PLN million)

INTERIM CONDENSED SEPARATE STATEMENT OF CASH FLOWS

	Note	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited)*
Cash flows from operating activities			
Loss before tax		**(14)**	**(87)**
Depreciation and amortization		3	3
Interest and dividends		24	79
Valuation of loans		45	(48)
Valuation of derivatives		(30)	46
Foreign exchange differences		42	(60)
Other adjustments of profit before tax		(8)	(6)
Change in working capital		234	1 705
Income tax paid		39	(9)
Net cash from (used in) operating activities		**335**	**1 623**
Cash flows from investing activities			
Loans granted		(816)	(727)
Increase in receivables under the cash pool agreement		(135)	(553)
Other		–	(1)
Total payments		**(951)**	**(1 281)**
Repayment of loans granted		1 625	387
Interest received from loans granted		53	41
Sale of investment properties classified as assets held for sale		35	–
Sales of financial assets		–	8
Total proceeds		**1 713**	**436**
Net cash used in investing activities		**762**	**(845)**
Cash flows from financing activities			
Repayment of loans		(79)	(791)
Decrease in liabilities under the cash pool agreement		(567)	(398)
Redemption of a issued bonds		(400)	–
Interest paid		(117)	(120)
Commission paid		(9)	(8)
Repayment of lease liabilities		(2)	(2)
Total payments		**(1 174)**	**(1 319)**
Contracted loans		580	1 538
Proceeds from the refund of interest on bonds		27	65
Total proceeds		**607**	**1 603**
Net cash from (used in) financing activities		**(567)**	**284**
Net increase/(decrease) in cash and cash equivalents		**530**	**1 062**
Cash and cash equivalents at the beginning of the period	**9**	**16**	**133**
Cash and cash equivalents at the end of the period, of which:	**9**	**546**	**1 195**
restricted cash	**9**	121	339

(in PLN million)

SELECTED EXPLANATORY NOTES

1. Principles adopted in the preparation of quarterly financial information as well as changes in applied accounting policies and changes in presentation

The quarterly financial information was prepared in accordance with the International Financial Reporting Standards approved by the European Union in the scope resulting from the Regulation of the Minister of Finance of 6 June 2025 on the current and periodic information published by issuers of securities and the conditions for considering as equivalent the information required by law of a non-member state (Journal of Laws of 2025 item 755).

Changes in the accounting principles applied

The quarterly financial information was prepared using the same accounting principles as those applied in the preparation of the annual financial statements of TAURON Polska Energia S.A. for the year ended 31 December 2025, except for the application of amendments to the standards which entered into force on 1 January 2026 (described in Note 8 to the interim condensed consolidated financial statements for the 3-month period ended 31 March 2026).

Change in the accounting policy in the scope of hedging instruments subject to hedge accounting

On 1 October 2025, the Company changed its accounting policy regarding the recognition of hedging instruments covered by hedge accounting. From 1 October 2025, upon the commencement of hedge accounting for FX forward transactions hedging currency risk for purchases of CO_2 emission allowances in EUR, the Company applies the accounting rules for hedging instruments subject to hedge accounting in accordance with IFRS 9 *Financial Instruments*. In the comparable period, i.e. in the 3-month period ended 31 March 2025, the Company applied the accounting principles for hedging instruments covered by hedge accounting in accordance with IAS 39 *Financial Instruments: recognition and measurement*. The change in the accounting policy to the above extent was a prospective change and does not require a restatement of comparable data.

Change in the presentation of the result on derivatives in the separate statement of comprehensive income

Starting with the interim condensed separate financial statements for the 6-month period ended 30 June 2025, the Company has decided to change the presentation of the result on derivatives in the separate statement of comprehensive income. Prior to the change, the Company presented the result on derivatives under *Other finance income and expenses*. Following the change, the Company presents the result on derivatives in the separate statement of comprehensive income under a separate item. The Company believes that the revised presentation allows for a clearer recognition of the level and characteristics of the financial income and expenses earned by the Company in the separate statement of comprehensive income.

The comparative figures for the comparable period, i.e. the 3-month period ended 31 March 2025 have been restated.

	3-month period ended 31 March 2025 *(unaudited approved figures)*	**Change of the presentation of result on derivatives**	**3-month period ended 31 March 2025** *(unaudited restated figures)*
Profit on sale	**108**	–	**108**
Operating profit	**67**	–	**67**
Gain/(loss) on derivative instruments	**–**	(202)	**(202)**
Other finance income and costs	**(128)**	202	**74**
Loss before tax	**(87)**	**–**	**(87)**
Net loss	**(82)**	**–**	**(82)**
Total comprehensive income	**(108)**	**–**	**(108)**

(in PLN million)

2. Material changes in values based on professional judgement and estimates

In the process of applying the accounting policy, professional judgement of the management, along with accounting estimates, were of key importance affecting the figures disclosed in the financial statements. The assumptions underlying these estimates are based on the best knowledge of the Management Board related to the current and future actions and events in individual areas. In the current period, no significant changes occurred in the estimates or estimation methods applied, which could affect the current or future periods, other than those described hereinafter in this quarterly financial information.

3. Sales revenue

	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited)*
Revenue from sales of goods for resale	**4 309**	**4 743**
Electricity	4 123	4 198
Gas	128	314
CO_2 emission allowances	58	231
Rendering of services	**61**	**92**
Trade services	32	22
Capacity Market	17	56
Other	12	14
Total sales revenue	**4 370**	**4 835**

In the 3-month period ended 31 March 2026, sales revenues decrease in relation to the comparable period was recorded and the main changes were related to sales revenue of the following products, goods and services:

- Electricity - a decrease in revenue results mainly from the performance of sales at lower prices, which was a consequence of market conditions and the decrease in prices for contracts with delivery in 2026 compared to prices for contracts executed in 2025. Electricity sales volumes were slightly higher than in the comparable period, mainly due to higher demand from contractors;
- Gas - a decline in revenue is the result of a simultaneous decrease in average selling prices arising from market trends already evident in 2025 when concluding contracts for 2026 and a lower sales volume resulting from reduced demand for gas from contractors;
- CO_2 allowances - the decrease in revenue results mainly from a different delivery schedule of CO_2 allowances in relation to the comparable period, which translated into a lower sales volume recognised in the current period, despite higher unit prices;
- Capacity Market - the decrease in revenue results primarily from the reduction in the number of units subject to capacity contracts for which the Company acts as a capacity supplier.

4. Costs by type

	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited)*
Capacity Market	(16)	(57)
Employee benefits expense	(34)	(30)
Other external services	(12)	(13)
Advertising expenses	(6)	(5)
Depreciation of property, plant and equipment, right-of-use assets and amortization of intangible assets	(3)	(3)
Allowance for expected credit losses on receivables from buyers	1	1
Other costs by type	(1)	(2)
Total costs by type	**(71)**	**(109)**
Selling and distribution expenses	6	8
Administrative expenses	37	33
Value of energy sold	(4 052)	(4 145)
Value of other goods sold	(175)	(514)
Cost of sales	**(4 255)**	**(4 727)**

(in PLN million)

In the 3-month period ended 31 March 2026, a decrease was recorded in the costs of the Company's operations in relation to the comparative period, with the main changes relating to:

- a decrease in the value (cost) of electricity sold, which results mainly from purchases of electricity at lower average prices. The lower purchase prices are driven by market conditions and a decrease in prices for contracts with delivery in 2026 compared to prices in 2025. At the same time, the Company acquired electricity volume at a level slightly higher than in the comparable period;
- a decrease in the cost of gas and CO_2 allowances sold, presented under the value of other goods sold. The lower cost of CO_2 allowances sold results from the lower volume of sales recognised in the current period as a consequence of different schedule of execution of allowance deliveries relative to the comparable period. A decrease in the value of gas sold, which is primarily related to a decrease in gas prices, with simultaneously lower gas purchase volumes;
- a decrease in costs of Capacity Market services as a result of reduction in the number of units subject to capacity contracts for which the Company acts as a capacity supplier.

5. Financial revenues and costs

	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited restated figures)*
Interest income on loans	121	112
Interest expense	(144)	(186)
Gain/(loss) on derivative instruments	(1)	(202)
Revaluation of loans	(45)	48
Other finance income and costs, of which:	**(34)**	**74**
Exchange differences	(41)	56
Other interest income	8	4
Commissions due to external financing	(6)	(6)
Other finance income	6	22
Other finance costs	(1)	(2)
Total, of which:	**(103)**	**(154)**
Income and costs from financial instruments	(108)	(163)
Other finance income and costs	5	9

The decrease in interest expenses on debt results mainly from a lower level of use of external financing.

The lower loss on derivatives in the 3-month period ended 31 March 2026 in relation to the comparable period is mainly resulted due to the application of hedge accounting in the current period. The result on derivatives relates to FX derivatives, mainly hedging the foreign exchange risk associated with the purchase of CO_2 emission allowances. On 1 October 2025, the Company applied hedge accounting to FX Forward derivatives hedging the acquisition of CO_2 emission allowances for sale to subsidiaries for the purpose of meeting their CO_2 emission redemption obligations. The change in the measurement of instruments until the date of their inclusion in hedge accounting and after the date of inclusion in the ineffective portion was recognised in gain/(loss) on derivative instruments. In the comparable period, these instruments were not subject to hedge accounting. The gain/(loss) on derivative instruments also includes changes in the measurement of other derivatives not included in hedge accounting.

The revaluation of loans relates to the revaluation of the following categories of loans.

	3-month period ended 31 March 2026 *(unaudited)*	3-month period ended 31 March 2025 *(unaudited)*
Change in the valuation of loans measured at fair value, including:	**(42)**	**58**
loans granted to the joint venture of Elektrociepłownia Stalowa Wola S.A.	11	12
loans granted to subsidiaries	(53)	46
Change in the value of loans measured at amortized cost, including:	**(3)**	**(10)**
term loans granted to subsidiaries	(2)	6
loans from transactions within the cash pool service	(1)	(16)
Total	**(45)**	**48**

(in PLN million)

6. Right-of-use assets

The increase in the value of the right-of-use assets in during 3-month period ended 31 March 2026, refers to a lease agreement of office space for the Company's registered office. In connection to concluded lease agreement the Company recognized in accordance with IFRS 16 *Leases*, the right to use the assets and lease liabilities in the amount of PLN 43 million.

7. Shares

No.	Company	As at 31 March 2026 *(unaudited)*			As at 31 December 2025		
		Gross value	Impairment losses	Net value	Gross value	Impairment losses	Net value
	Consolidated subsidiaries						
1	TAURON Wytwarzanie S.A.	12 468	(12 468)	**–**	8 482	(8 482)	**–**
2	TAURON Ciepło sp. z o.o.	1 928	(450)	**1 478**	1 928	(450)	**1 478**
3	TAURON Ekoenergia sp. z o.o.	1 940	–	**1 940**	1 940	–	**1 940**
4	TAURON Zielona Energia sp. z o.o.	1 330	–	**1 330**	1 330	–	**1 330**
5	TAURON Dystrybucja S.A.	10 549	–	**10 549**	10 549	–	**10 549**
6	TAURON Nowe Technologie S.A.	650	–	**650**	650	–	**650**
7	TAURON Sprzedaż sp. z o.o.	614	–	**614**	614	–	**614**
8	TAURON Sprzedaż GZE sp. z o.o.	130	–	**130**	130	–	**130**
9	Kopalnia Wapienia Czatkowice sp. z o.o.	41	–	**41**	41	–	**41**
10	Polska Energia-Pierwsza Kompania Handlowa sp. z o.o.	90	(90)	**–**	90	(90)	**–**
11	TAURON Obsługa Klienta sp. z o.o.	40	–	**40**	40	–	**40**
12	Finanse Grupa TAURON sp. z o.o.	28	(24)	**4**	28	(24)	**4**
13	TAURON Inwestycje sp. z o.o.	111	(95)	**16**	111	(95)	**16**
14	Other	19	–	**19**	19	–	**19**
	Joint ventures						
15	TAMEH HOLDING sp. z o.o.	416	(221)	**195**	416	(221)	**195**
	Entities measured at fair value						
16	EEC Magenta sp. z o.o. ASI spółka komandytowo–akcyjna	4	n.a.	**4**	4	n.a.	**4**
17	EEC Magenta sp. z o.o. 2 ASI spółka komandytowo–akcyjna	33	n.a.	**33**	33	n.a.	**33**
18	ElectroMobility Poland S.A.	5	n.a.	**5**	5	n.a.	**5**
19	Other	12	n.a.	**12**	12	n.a.	**12**
	Total	**30 408**	**(13 348)**	**17 060**	**26 422**	**(9 362)**	**17 060**

Increase in the share capital of TAURON Wytwarzanie S.A. and conclusion of a debt set-off agreement by the Company and TAURON Wytwarzanie S.A.

On 9 March 2026, the Extraordinary Meeting of TAURON Wytwarzanie S.A. adopted a resolution increasing the share capital of the company. The share capital was increased by PLN 40 million through the issue of 3 985 630 shares with a nominal value of PLN 10.00 per share, which were taken up by the Company at an issue price of PLN 1 000.00 per share, i.e. for the total amount of PLN 3 986 million.

On 16 March 2026, an agreement was concluded between the Company and TAURON Wytwarzanie S.A. to set off the Company's receivables from TAURON Wytwarzanie S.A. under the intra-group loan agreement against receivables of TAURON Wytwarzanie S.A. from the Company for its contribution to cover the increased share capital of TAURON Wytwarzanie S.A. in the amount of PLN 3 986 million. Upon the set-off, the carrying amount of the Company's receivables from TAURON Wytwarzanie S.A. under the intra-group loan agreement, after the partial repayment of the loan in the amount of PLN 1 457 million during the first quarter of 2026, was equal to zero.

Impairment tests

As at the balance sheet date, an analysis was carried out of the changes that occurred in first quarter of 2026 relative to the fourth quarter 2025 in the scope of prices of electricity, raw materials and CO_2 emission allowances, as well as the current market situation and their impact on the assumptions and long-term forecasts included in the impairment tests as at 31 December 2025.

(in PLN million)

The analysis showed that in the first quarter of 2026, energy markets maintained their existing dynamics. Only minor adjustments in electricity prices were observed, remaining in line with changes recorded in commodity markets relative to the average price levels of the fourth quarter of 2025, in particular:

- the volume-weighted average price of the reference annual gas contract GAS_BASE_Y-27 listed on TGE S.A. was slightly higher (an increase of 2.9%). The main factors that had a significant impact on the European gas market included: data indicating low gas storage levels in the EU for this time of year, substantial drops in temperatures below seasonal norms in January observed in both Europe and the United States, stable supply from the Norwegian Continental Shelf, and significant LNG imports to Europe.
- analysis of the impact of the conflict in the Middle East has shown that the pressure on energy commodity prices is temporary. The Company believes that this conflict does not determine changes in long-term electricity and CO_2 price trends, and the volatility observed in the analyzed period is within acceptable deviation limits from the adopted baseline scenarios.
- the average price of coal in ARA ports for the annual rollover contract was higher (an increase of 11%). The main reasons included the situation in the gas market, a plan for a significant reduction in domestic production in Indonesia and a decline in coal stocks at ARA ports to multi-month lows (below 2.9 million tonnes);
- the price of CO_2 emission allowances was lower (a decrease of 4.7%), mainly due to statements by European policymakers regarding the planned scope of the EU ETS reform and declines in financial markets in March driven by the escalation of the conflict in the Middle East;
- the volume-weighted average electricity price on the Polish forward market for the BASE_Y-27 product was lower (a decrease of 2.3%). This change was consistent with the decline in thermal coal prices in Poland as well as a significant drop in CO_2 emission allowance prices, which constitute the main component of variable costs in coal-fired power plants,

After conducting the analyses taking into account the above market and regulatory developments, it was concluded that they were consistent with the pricing assumptions calculated in fourth quarter 2025 and therefore do not materially affect the need to change the long-term projections relative to the information available as at 31 December 2026.

Therefore, it was concluded that the results of the most recent impairment tests of shares and interests in subsidiaries and joint ventures, as well as analyses concerning the valuation of loans granted as at 31 December 2025, remain valid. The impairment tests conducted as at 31 December 2025, including the key assumptions adopted for these tests, were described in Note 11 to the financial statements of TAURON Polska Energia S.A. for the year ended 31 December 2025.

8. Loans granted

	As at 31 March 2026 *(unaudited)*			As at 31 December 2025		
	Gross value	Impairment loss	Carrying amount	Gross value	Impairment loss	Carrying amount
Loans measured at amortized cost	**7 543**	**(20)**	**7 523**	**8 661**	**(17)**	**8 644**
Loans granted to subsidiaries	7 283	(18)	**7 265**	8 537	(16)	**8 521**
Loans granted under cash pool agreement	260	(2)	**258**	124	(1)	**123**
Loans measured at fair value	**2 666**	**n.a.**	**2 666**	**2 552**	**n.a.**	**2 552**
Loans granted to subsidiaries	2 161	n.a.	**2 161**	2 058	n.a.	**2 058**
Loans granted to EC Stalowa Wola S.A.	505	n.a.	**505**	494	n.a.	**494**
Total	**10 209**	**(20)**	**10 189**	**11 213**	**(17)**	**11 196**
Non-current	9 668	(17)	**9 651**	9 323	(16)	**9 307**
Current	541	(3)	**538**	1 890	(1)	**1 889**

(in PLN million)

8.1. Loans granted to subsidiaries

Company	Maturity date according to agreement	As at 31 March 2026 (unaudited)				As at 31 December 2025			
		Outstanding principal and contractual interest accrued	Gross value	Impairment loss	Carrying amount	Outstanding principal and contractual interest accrued	Gross value	Impairment loss	Carrying amount
Loans measured at amortized cost		**8 668**	**7 283**	**(18)**	**7 265**	**13 492**	**8 537**	**(16)**	**8 521**
TAURON Dystrybucja S.A. -loans from NRP	2028-2049	2 242	874	(1)	873	1 659	640	(1)	639
TAURON Dystrybucja S.A. - other loans	2026-2030	5 495	5 478	(16)	**5 462**	5 424	5 401	(14)	**5 387**
TAURON Ciepło sp. z o.o.	2026-2033	798	798	(1)	**797**	914	914	(1)	**913**
TAURON Nowe Technologie S.A.	2026-2030	63	63	–	**63**	68	68	–	**68**
TAURON Zielona Energia sp. z o.o.	2026-2033	63	63	–	**63**	62	62	–	**62**
TAURON Wytwarzanie S.A.		–	–	–	**–**	5 352	1 439	–	**1 439**
Other	2028	7	7	–	**7**	13	13	–	**13**
Loans measured at fair value		**2 376**	**2 161**	**n.a.**	**2 161**	**2 185**	**2 058**	**n.a.**	**2 058**
Finadvice Polska 1 sp. z o.o.	2028-2038	1 115	1 022	n.a.	**1 022**	932	891	n.a.	**891**
"MEGAWATT S.C." sp. z o.o.	2026-2038	373	372	n.a.	**372**	366	379	n.a.	**379**
WIND T2 sp. z o.o.	2026-2034	215	189	n.a.	**189**	213	191	n.a.	**191**
AE ENERGY 7 sp. z o.o.	2027-2032	193	164	n.a.	**164**	195	171	n.a.	**171**
WIND T4 sp. z o.o.	2026-2038	185	159	n.a.	**159**	183	161	n.a.	**161**
FF Park PV1 sp. z o.o.	2026-2034	148	139	n.a.	**139**	146	141	n.a.	**141**
Windpower Gamów sp. z o.o.	2040	57	37	n.a.	**37**	56	39	n.a.	**39**
TAURON Ekoenergia sp. z o.o.	2026-2032	37	35	n.a.	**35**	36	35	n.a.	**35**
WIND T30MW sp. z o.o.	2040	30	20	n.a.	**20**	30	21	n.a.	**21**
TAURON Ciepło sp. z o.o.	2027-2034	23	24	n.a.	**24**	28	29	n.a.	**29**
Total		**11 044**	**9 444**	**(18)**	**9 426**	**15 677**	**10 595**	**(16)**	**10 579**
Non-current			9 163	(17)	**9 146**		8 829	(16)	**8 813**
Current			281	(1)	**280**		1 766	–	**1 766**

Loans granted to subsidiaries bear a fixed interest rate.

In the 3-month period ended 31 March 2026, the Company under the intra-group loans agreements, granted tranche of a loans to its subsidiary TAURON Dystrybucja S.A. in the total nominal value of PLN 580 million, from the funds of the National Recovery and Resilience Plan (“NRP”), received by the Company under the loans agreements concluded with Bank Gospodarstwa Krajowego. The carrying amount of the loans tranches transferred until the balance sheet date to TAURON Dystrybucja S.A. from the funds of the National Recovery and Resilience Plan with a nominal value of PLN 2 239 million, takes into account the preferential nature of the financing, as discussed in more detail in note 11.1 of this quarterly financial information and amounts to PLN 873 million as at 31 March 2026.

In the 3-month period ended 31 March 2026, the liabilities of TAURON Wytwarzanie S.A. to the Company under the intra-group loan have been fully settled. In particular, on 16 March 2026, an agreement was concluded between the Company and TAURON Wytwarzanie S.A. to set off the Company's receivables from TAURON Wytwarzanie S.A. under the intra-group loan agreement against receivables of TAURON Wytwarzanie S.A. to the Company for its contribution to cover the increased issued capital of TAURON Wytwarzanie S.A. in the amount of PLN 3 986 million. Moreover, by 16 March 2026, TAURON Wytwarzanie S.A. repaid the remaining part of the intra-group loan including interest accrued until the date of repayment, in the total amount of PLN 1 457 million.

8.2. Loans to joint ventures

	As at 31 March 2026 (unaudited)		As at 31 December 2025		Maturity date according to agreement	Interest rate
	Repayable principal amount and interest contractually accrued	Carrying amount	Repayable principal amount and interest contractually accrued	Carrying amount		
Loans granted to EC Stalowa Wola S.A.	820	505	810	494	30/06/2033	fixed
Total, of which:	**820**	**505**	**810**	**494**		
Non-current		505		494		

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(in PLN million)

8.3. Loans granted under the cash pool service

In order to optimise cash and liquidity management, TAURON Group applies the cash pool mechanism, which is implemented under the agreement of 28 November 2024 concluded with the bank for the operation of a cash management system for a group of accounts, with the effective term until 6 December 2027. As a result of the cash pool mechanism, cash is transferred between the accounts of the participants and the pool leader's account whose function is performed by TAURON Polska Energia S.A.

The balance of receivables generated as a result of cash pool transactions as at 31 March 2026 and 31 December 2025 is presented in the table below.

	As at 31 March 2026 *(unaudited)*			As at 31 December 2025		
	Gross value	Impairment loss	Carrying amount	Gross value	Impairment loss	Carrying amount
Receivables from cash pool transactions	258	(2)	**256**	123	(1)	**122**
Interest receivable from cash pool transactions	2	–	**2**	1	–	**1**
Total, of which:	**260**	**(2)**	**258**	**124**	**(1)**	**123**
Current	260	(2)	**258**	124	(1)	**123**

Information concerning cash pool liabilities is presented in Note 11.4 of this quarterly financial information.

9. Cash and cash equivalents

	As at 31 March 2026 *(unaudited)*	As at 31 December 2025
Cash and cash equivalents presented in the separate statement of financial position, of which:	**598**	**181**
restricted cash, including:	122	106
collateral of settlements with Izba Rozliczeniowa Giełd Towarowych S.A.	*120*	*103*
cash on VAT bank accounts (split payment)	*2*	*3*
Overdraft facility	(50)	(160)
Collateral of settlements with Izba Rozliczeniowa Giełd Towarowych S.A.	(1)	(4)
Foreign exchange	(1)	(1)
Cash and cash equivalents presented in the separate statement of cash flows	**546**	**16**

10. Retained profits / (accumulated losses)

	As at 31 March 2026 *(niebadane)*	As at 31 December 2025
Financial result for the 3-months ended 31 March 2026	(59)	–
Financial result for the year ended 31 December 2025	3 307	3 307
Restatement of the result for the year ended 31 December 2020	338	338
Impact of the application of IFRS 9 *Financial Instruments*	(388)	(388)
Settlement of combinations with subsidiaries	81	81
Total retained earnings / (accumulated losses)	**3 279**	**3 338**

On 30 March 2026, the Management Board of the Company adopted a resolution on the proposal to the Ordinary General Meeting of the Company to distribute the net profit earned by the Company for the financial year 2025 in the amount of PLN 3 307 million as follows:

- allocation of the amount of PLN 350 million for the payment of dividends to the shareholders of the Company, which translates into PLN 0.20 per share,
- allocation of the amount of PLN 2 957 million to the supplementary capital of the Company.

At the same time, the Management Board decided to propose to the Ordinary General Meeting of the Company that the dividend record date should be set for 17 June 2026 while the dividend payment date - for 2 July 2026. On 30 March 2026, the above proposal of the Management Board received a positive opinion of the Supervisory Board of the Company. The final decision on the distribution of profit for 2025 will be taken by the Ordinary Shareholder Meeting of the Company, which is planned on 20 May 2026.

(in PLN million)

11. Debt liabilities

	As at 31 March 2026 *(unaudited)*			As at 31 December 2025		
	Long-term	**Short-term**	**Total**	**Long-term**	**Short-term**	**Total**
Bank loans and borrowings	5 681	928	**6 609**	5 527	1 043	**6 570**
Unsubordinated bonds	2 887	48	**2 935**	2 855	26	**2 881**
Subordinated bonds	–	–	**–**	400	1	**401**
Cash pool loans received	–	2 587	**2 587**	–	3 153	**3 153**
Loan from the subsidiary	714	9	**723**	704	2	**706**
Lease	40	5	**45**	2	4	**6**
Total	**9 322**	**3 577**	**12 899**	**9 488**	**4 229**	**13 717**

11.1. Bank loans

Borrowing institution	Interest rate	Currency	Maturity date/ validity date	As at 31 March 2026 *(unaudited)*	As at 31 December 2025
Consortium of banks	floating	PLN	2029	911	899
Bank Gospodarstwa Krajowego	floating	PLN	2027-2032	757	771
			2026-2033	811	800
European Investment Bank	fixed	PLN	2026-2027	29	44
			2026-2040	384	378
	floating		2026-2040	1 120	1 152
			2026-2041	1 164	1 221
Erste Group Bank AG	floating	PLN	2026	509	505
Bank Gospodarstwa Krajowego - NRP loans	fixed	PLN	2034-2049	739	513
			2028-2045	135	127
Overdraft facilities	floating	PLN	2027	50	160
Total				**6 609**	**6 570**
Non-current				5 681	5 527
Current				928	1 043

Loans from the National Recovery and Resilience Plan

In 2024 and 2025, loan agreements were concluded between the Company and Bank Gospodarstwa Krajowego ("BGK") from the funds of the National Recovery and Resilience Plan ("NRP Loans"), which support the implementation of the key business priorities defined in the TAURON Group's Strategy, such as the dynamic development of the Distribution and RES segments. The funds are disbursed successively, based on payment requests submitted in accordance with the progress of project implementation in the subsidiaries. Project funds are transferred to the companies through intra-group loan agreements, the parameters of which reflect the terms of the agreement between the Company and BGK.

Year of conclusion of the contract	Purpose - financing of eligible expenses	Subsidiary company implementing the project	Repayment period	Interest		Contract amount	As at 31 March 2026 (unaudited)		
							Nominal value of financing	Initial valuation	Carrying amount
2024	for the development and adaptation of the power grid to the needs of energy transformation and climate change	TAURON Dystrybucja S.A.	semi-annual installments in the years 2034-2049	fixed	0.50%	15 867	1 996	719	739
2025	for advanced digital transformation	TAURON Dystrybucja S.A.	quarterly installments in the years 2028-2045	fixed	0.50%	310	243	133	135
2025			quarterly installments in the years 2031-2045	fixed	0.50%	110	–	–	–
2025	for the construction of two photovoltaic farms with accompanying infrastructure	TAURON Zielona Energia sp. z o.o.	semi-annual installments in the years 2029-2044	floating	NBP reference rate reduced by 2 pp., not less than 1 pp.	269	–	–	–

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(in PLN million)

In the Company's opinion, the NRP loans are of preferential nature bearing an interest rate below market rates. Consequently, individual received tranches of the NRP loans were initially recognised at fair value. At the same time, the Company initially recognised the same amount of loan tranches granted to its subsidiary under intra-group loan agreements, through which funds from the National Recovery and Resilience Plan were transferred on the same terms to that company, in accordance with the terms of the agreement with BGK. The Company is not the ultimate beneficiary of the benefit in the form of a loan with interest rates below market rates, therefore it does not recognise the benefit on this account in the financial statements in the form of a government grant in accordance with IAS 20 *Government Grants and Disclosure of Government Assistance*.

The initial measurement of the NRP loans was performed as the present value of future cash flows taking into account the contractual terms discounted using the interest rate that the Company believes reflects market conditions as at the date of drawing individual tranches of financing. As at subsequent balance sheet dates, NRP loans are measured at amortised cost, taking into account the interest rate estimated as part of the initial measurement.

Other funding available under the concluded financing agreements

The Company has funding available under other concluded financing agreements:

- Non-revolving loan agreement for the amount of PLN 2 450 million with BGK

  The Company has financing available in the amount of PLN 1 000 million (tranche A), with the repayment within 8 years following the date of releasing the funds. The remaining amount of PLN 1 450 million (Tranche B) will be made available upon application by the Company and acceptance of the application by BGK. The Company may request the disbursement of Tranche B within 24 months of the date of conclusion of the loan agreement, i.e. from 29 October 2024. Tranche B must be repaid within 7 years of the date of disbursement of the funds, but no later than 20 October 2033. The Company will be able to draw down the loan in the two-year availability period of a given tranche.

  The overall funds made available under the loan agreement will be used to cover TAURON Group's expenses related to the financing or refinancing expenses in the area of renewable energy sources, the development of distribution networks, the construction of energy storage facilities and investment in the area of heat (in terms of replacing heat sources from coal fuel to zero- and low-emission sources).

  As at the balance sheet day, the Company has not drawn down available financing under the aforementioned loan agreement.

- Agreements with bank consortia with revolving funding limits of up to:

  - PLN 4 000 million by 2029;
  - PLN 500 million by 2027.

  As at the balance sheet day, the Company did not have any debt under these agreements.

- Overdraft agreements:

  - up to the amount of PLN 500 million with a maturity date of date 1 October 2027, and
  - up to the amount of PLN 350 million with a maturity date of 6 December 2027.

  As at the balance sheet day, the Company recognised debt due to overdrafts in the amount of PLN 50 million. After the balance sheet date, the Company concluded the loan agreement in the foreign currency account of up to EUR 9 million with a repayment date of 2 April 2027.

In the 3-month period ended 31 March 2026, the Company performed the following drawings and repayments of loans and borrowings (at a nominal value), excluding overdraft facilities:

Lender	3-month period ended 31 March 2026 *(unaudited)*	
	Drawdown	Repayment
Bank Gospodarstwa Krajowego - NRP loans	580	–
European Investment Bank	–	(79)
Total, including:	**580**	**(79)**
Cash flows	580	(79)

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(in PLN million)

11.2. Bonds issued

Investor	Interest rate	Currency	Nominal value of bonds issued in currency	Maturity date	Carrying amount	
					As at 31 March 2026 *(unaudited)*	As at 31 December 2025
Bank Gospodarstwa Krajowego	floating, based on WIBOR 6M	PLN	750	2025-2029	755	746
Eurobonds	fixed	EUR	500	2027	2 180	2 135
Unsubordinated bonds					**2 935**	**2 881**
Bank Gospodarstwa Krajowego	floating, based on WIBOR 6M	PLN	400		–	401
Subordinated bonds					**–**	**401**
Total bonds					**2 935**	**3 282**
Non-current					2 887	3 255
Current					48	27

Subordinated (hybrid) bonds subscribed by Bank Gospodarstwa Krajowego with a nominal value of PLN 400 million, which as at 31 December 2025 were classified as a long-term liability due to maturity date according to agreement after two financing periods, were redeemed in accordance with the Company's original intention in March 2026 after the end of the first financing period.

Bond issue programmes not used as at balance sheet date

On 19 September 2024, the Company established the bond issue programme on the basis of a programme agreement with Bank Polska Kasa Opieki S.A., Powszechna Kasa Oszczędności Bank Polski S.A. and Erste Bank Polska S.A. (the “Programme”). As part of the Programme, the Company has the option to issue bonds linked to sustainability indicators or so-called green bonds, up to a maximum of PLN 3 000 million, with the value of the issue and the type of bonds to be determined on a case-by-case basis at the time of the decision to issue. The funds raised through the bond issue will support the implementation of the TAURON Group's energy transformation and will be used to finance and refinance expenditure in line with the European taxonomy. Until the date of approval for publication of this quarterly financial information, the bond issuance programme has not been utilised.

11.3. Debt agreement covenants

The agreements signed with banks impose the legal and financial covenants on the Company, standard for this type of transactions. The key covenant is the net debt to EBITDA ratio (for domestic long-term loans agreements and domestic bond issue schemes) which sets the debt less cash in relation to generated EBITDA. The net debt/EBITDA covenant for financing institutions is examined on the basis of consolidated data as at 30 June and 31 December while its permissible limit value, depending on the provisions of financing agreements, is 3.5 or 4.0.

As at 31 December 2025 (i.e. the last reporting period for which the Company was required to calculate the covenant), the *net debt/EBITDA ratio* amounted to 1.4, accordingly, the covenant was not fulfilled.

11.4. Loans received under the cash pool service

As at 31 March 2026 and as at 31 December 2025, the Company had current liabilities on account of cash pool transactions amounting to PLN 2 587 million and PLN 3 153 million, respectively. The liability arises from the Group's cash pool mechanism, which is described in more detail, including the presentation of receivables arising from cash pool transactions, in note 8.3 of this quarterly financial information.

As at the balance sheet date, the Company has the most significant balances of liabilities arising from cash pooling transactions with the following Group companies.

	As at 31 March 2026 *(unaudited)*	As at 31 December 2025
TAURON Dystrybucja S.A.	650	226
TAURON Ciepło sp. z o.o.	333	105
TAURON Sprzedaż sp. z o.o.	340	917
TAURON Wytwarzanie S.A.	311	971
TAURON Ekoenergia sp. z o.o.	169	125
TAURON Dystrybucja Pomiary sp. z o.o.	147	148
TAURON Zielona Energia sp. z o.o	107	70
TAURON Sprzedaż GZE sp. z o.o.	–	120
Other subsidiaries	530	471
Total	**2 587**	**3 153**

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(in PLN million)

11.5. Loan from the subsidiary

The liability of the Company amounting to PLN 723 million (EUR 169 million) as at 31 March 2026 relates to the long-term loan received from the subsidiary under the agreement concluded between TAURON Polska Energia S.A. and the subsidiary, Finanse Grupa TAURON sp. z o.o. (formerly TAURON Sweden Energy AB (publ)). The loan agreement in the amount of EUR 167 million was concluded in 2014 and bears interest at a fixed rate while the interest is paid annually until the full repayment of the loan. The repayment deadline of the loan falls on 29 November 2029.

12. Settlements due to income tax

In the 3-month period ended 31 March 2026, the Company accounted for income tax within the Tax Capital Group ("PGK"). The PGK was registered on 27 November 2025 for 2026-2028 by the Head of the First Tax Office for the Mazowieckie Province in Warsaw. Main companies forming the Tax Capital Group since 1 January 2026 include: TAURON Polska Energia S.A., TAURON Wytwarzanie S.A., TAURON Dystrybucja S.A., TAURON Sprzedaż sp. z o.o., TAURON Sprzedaż GZE sp. z o.o., TAURON Obsługa Klienta sp. z o.o., TAURON Ekoenergia sp. z o.o., TAURON Ciepło sp. z o.o., TAURON Zielona Energia sp. z o.o. and TAURON Nowe Technologie S.A.

In 2026, the Tax Capital Group calculate and pay advances for corporate income tax in a quarterly mode. In the comparable period, advances for income tax were paid in a simplified form, i.e. on a monthly basis at a fixed amount.

The income tax liability as at 31 March 2026 in the amount of PLN 143 million relates to the PGK advances for the 3-month period ended 31 March 2026. The advance was paid on time, after the balance sheet date.

At the same time, due to the settlements of the Company as a Representing Company with the subsidiaries belonging to the PGK, the Company had receivables, amounted to PLN 121 million from this companies on account of settlement of tax, recognised in other financial assets.

13. Other current non-financial liabilities

	As at 31 March 2026 *(unaudited)*	**As at 31 December 2025**
VAT	234	213
Advances received for deliveries	137	–
Social security	7	8
Other	4	2
Total	**382**	**223**

Advances received for deliveries were transferred by the subsidiary, TAURON Wytwarzanie S.A. for the delivery of CO_2 emission allowances.

Katowice, 18 May 2026

Grzegorz Lot - President of the Management Board

Michał Orłowski - Vice President of the Management Board

Krzysztof Surma - Vice President of the Management Board

Krzysztof Zawadzki - Vice President of the Management Board.

Oliwia Tokarczyk - Executive Director for Accounting and Taxes

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